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NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form OCS-104

Superseding OCS-101 and

Effective 1-1-65

DATE RECEIVED

DATE RECEIVED

DATE RECEIVED

DATE RECEIVED

DATE RECEIVED

DATE RECEIVED

SALES OFFICE

FIELD OFFICE

TRANSPORTATION

OPERATOR

REGISTRATION OFFICE

Oil

Gas

Operator

Sun Oil Company - Oklahoma City District

Address

2525 NW Expressway, Oklahoma City, OK 73112

Reason(s) for filing (Check proper box)

Other (Please explain)

New Well

Change in Transporter of:

Change of address - formerly operated

Recompletion

Oil

Sun Oil Company, Box 1861, Midland, TX

Change in Ownership

Consignment Gas

Condensate

79702 - Effective date 6-1-78

If change of ownership give name and address of previous owner

See above

DESCRIPTION OF WELL AND LEASE

Lease Name

New Mexico Federal N

Well No.

3

Pool Name, including Formation

Basin Dakota Gas

Kind of Lease

State, Federal or Free

Federal

Location

Well Letter

A

Feet From The

1190

North

Line and

1190

Feet From The

East

Line of Section

18

Township

30-N

Range

12-W

NMCL

San Juan

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

Plateau, Inc.

Address (Give address to which approved copy of this form is to be sent)

Box 108, Farmington, New Mexico

Name of Authorized Transporter of Consignment Gas

Southern Union Gathering Company

Address (Give address to which approved copy of this form is to be sent)

Fidelity Union Tower, Dallas, TX 75201

If well produces oil or liquids, give location of tanks.

Unit

A

Sec.

18

Twp.

30N

Rge.

12W

Is gas actually connected?

Yes

When

8-1-63

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Some Restr. Prod.

Date Spudded

Date Compl. Ready to Prod.

Total Depth

P.B.T.D.

Elevations (DB, AHP, RT, CR, etc.)

Name of Producing Formation

Top Oil/Gas Pay

Testing Depth

Perforations

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of lead oil and must be equal to or greater than 24 hours)

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Testing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil - Bbls.

Water - Bbls.

Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D

Length of Test

Bbls. Condensate, MMCF

Gravity of Condensate

Testing Method (pilot, back pr.)

Tubing Pressure (shut-in)

Casing Pressure (shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dist Supv/Pror & Cons

8-29-78

OIL CONSERVATION COMMISSION

APPROVED

SEP 6 1978

Original Signed by A. R. Kendrick

TITLE

SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ownership, name or number, or transporter, or other such change of records.

