

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-047

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

A

8. Well Name and No.

New Mexico Federal N #3

9. API Well No.

30-045 09561

10. Field and Pool, or Exploratory Area

Basin Dakota Gas

11. County or Parish, State

San Juan

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Floyd Operating Company

3. Address and Telephone No.

777 Walker, Ste 2400/Houston, Tx 77002 (713)222-6275

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1190' FNL & 1190' FEL

A Sec 18, T-30N, R-12W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other See Attached
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Administrative Order SWD-698

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Per attached order, kill well w/2% KCL water. Perf for sqz @4505'-4506' (4spf) total 8 shots POOH. GIH w/RBP & Pkr. Set RBP @4550±. PU to 4500± & set Pkr. spot a seven (7) sx sand plug on top of RBP. sqz perf w/75 sx of class "C" cement (retarded). POOH. GIH & drill out cement to 4506'± text sqz perfs w/1000 psi continue in hole to top of sand plug & reverse circulate out sand. POOH. GIH w/RBP retrieving tool. retrieve RBP & POOH. run cement bond log from 4600' to top of cement. return well to production

This work is estimated to take 3-4- days and begin @ 5-20-98

RECEIVED
JUN 1 1998

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Deane W. Spencer

Title Production Administrator

Date 5-14-98

(This space for Federal or State office use)

/S/ Deane W. Spencer

Approved by

Title

Date

MAY 27 1998

Conditions of approval, if any:

