

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Southwest Production Company</b>				Address <b>162 Petr. Center Bldg., Farmington, New Mex.</b>			
Lease <b>James Scott</b>	Well No. <b>1</b>	Unit Letter <b>A</b>	Section <b>18</b>	Township <b>30N</b>	Range <b>11W</b>		
Date Work Performed		Pool <b>Basin Dakota</b>		County <b>San Juan</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations   
 ☐ Casing Test and Cement Job   
 ☒ Other (Explain): **Perf. & SWF**  
☐ Plugging   
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

11/15/60 - Rig up completion tools, drld. DV tools @ 2013' & 4554'. Ran correlation log & perforated 6624-44 w/4 JPF - Squeezed perms w/50 sx neat cement. Reset pkr @ 6564 tested squeeze to 4000# OK. Spotted 500 gals 7½% MCA acid. Perforated 6553-67 w/4 JPF - SWF w/40,000# 20-40 sd & 45,200 gals gelled wtr. Perf. 6462-78, 6452-56 w/4 JPF - Spotted 750 gals 15% MCA acid - SWF 17,500# 20-40 sd, 20,700 gals gelled wtr. Perf. 6462-78 w/2 bullets per ft & 6478-80 w/6 bullets/ft. 750 gals. 7½% MCA - SWF 5,000# 20-40 sd 11,000 gals. gelled wtr. Perf. 6393-6409 w/4 JPF & 6497-99 & 6505-09 w/4 bullets/ft. 750 gals 15% MCA SWF 35,000# 20-40 sd & 42,800 gals gelled wtr. Landed 2" EUE tbg. @ 6564' Cleaning & testing.

Witnessed by <b>V. L. Wiederkehr</b>	Position <b>Engineer</b>	Company <b>Southwest Prod. Co.</b>
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## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <b>Original Signed Emery C. Arnold</b>	Name <b>Original signed by Carl W. Smith</b>
Title <b>Supervisor Dist. # 3</b>	Position <b>Production Superintendent</b>
Date <b>DEC 23 1960</b>	Company <b>Southwest Production Company</b>

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