

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
**BURLINGTON
RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1050' FNL, 1190' FEL, Sec.18 T-30-N, R-11-W, NMPM, San Juan County

API # (assigned by OCD)
30-045-09562

5. Lease Number
Fee

6. State Oil&Gas Lease #

7. Lease Name/Unit Name
James Scott

8. Well No.
1

9. Pool Name or Wildcat
Otero Cha/Blanco MV

10. Elevation:
5560'

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other - Commingle

13. Describe Proposed or Completed Operations

It is intended to recomplete the subject well to the Mesaverde/Chacra formation in the existing Dakota wellbore according to the attached procedure. The Dakota will be permanently abandoned. The Mesaverde and Chacra formations will be commingled.

No DHC added 11-21-1

NOV 2001

SIGNATURE *Regan Cole* Regulatory Supervisor November 8, 2001

FSB

(This space for State Use)

Approved by *David Haysler* Title SENIOR OIL & GAS INSPECTOR Date NOV - 9 2001

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-045-09562		2 Pool Code 82329/72319		3 Pool Name Otero Chacra/Blanco Mesaverde		
4 Property Code 7496		5 Property Name James Scott			6 Well Number 1	
7 OGRID No. 14538		8 Operator Name Burlington Resources Oil & Gas Company, LP			9 Elevation 5560'	

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	18	30N	11W		1050	North	1190	East	SJ

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County


12 Dedicated Acres
MV-N/325.94

13 Joint or Infill

14 Consolidation Code

15 Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16				17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief  Signature Peggy Cole Printed Name Regulatory Supervisor Title 11-8-01 Date			
Original plat from D. E. Baxter 2-23-68				18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyer: Certificate Number			

Sundry Notice Submittal

Well: James Scott #1
Unit A, Sec. 18, T30N, R11W

It is intended to recomplete the Mesaverde / Chacra formations in the existing Dakota wellbore. A rig will MIRU, ND wellhead, NU BOP, and pull production tubing. At this time the Dakota interval will be permanently abandoned. A CIBP will be set at +/- 6350' and a 100' (\approx 10 sks) Class B Neat cement plug will be spotted above the CIBP.

If adequately isolated by cement, the Mesaverde and Chacra formations will be perforated and fracture stimulated in the following intervals: 4100' – 4550' and 2688' – 3438', respectively. If cement remediation operations are necessary, Burlington Resources will contact the appropriate regulatory agency for approval prior to work initiation.

After stimulation flowback and clean out, tubing will be landed at approximately 4300'. The well will then produce commingled production from the Mesaverde and Chacra formations.

Approved: Bruce D. Boyer
Drilling Superintendent

10-31-01
Date

Approved: [Signature]
Regulatory

11-01-01
Date

Sundry needed? Yes ☒ No ☐