## NEW MEXICO OIL CONSERVATION COMMISSION

## NOTICE OF INTENTION TO DRILL

See Rules 101 and 1104.

Notice hereby is given that it is our intention to com  HATINGR WEIL  Company or Operator  f Sec. 18, T.30, N, R.11, W., N. M.,  The well is. 99  (Give location fruit of the company of t	Lease P. M., Wilde al. feet from section lines. Ond gas lease is No.	r of a well to be k well No. Pool,	RIM HO	ALL Cole J
Company or Operator  f Sec. 18. T. 30 N , R. 1. W. N. M.,  N The well is	P. M., Wilde as feet from section lines. On gas lease is No.	Pool, Dom (N.) (58) line	i au Joan	in NE /4
Company or Operator  f Sec. 18. T. 30 N , R. 1. W. N. M.,  N The well is	P. M., Wilde as feet from section lines. On gas lease is No.	Pool, Dom (N.) (58) line	i au Joan	in NE /4
Company or Operator  f Sec. 18. T. 30. N. M., R. 11. W. N. M.,  N. The well is	P. M. Wilde as feet from section lines. On gas lease is No.	Pool, Sine	an Juan	County.
N The well is N. M.,  N (E.) (W.) line of the (Give location from the state land the oil at the patented land the	P. M. Wilde as feet from section lines. On gas lease is No.	Pool, Sine	an Juan	County.
The well is	e above section.  com section lines, ond gas lease is No.	om (N.) <del>(S.</del> ) line	and $990^{\circ}$	feet from
(E.) (W.) line of the (Give location fruit If state land the oil at If patented land the	e above section.  om section lines, ond gas lease is No.		and 990	feet from
(Give location from the control of t	om section lines. ond gas lease is No.	Cross out wrong		
If state land the oil at If patented land the	nd gas lease is No.	Cross out wrong		
If patented land the			directions.)	
If patented land the			Assignment No	
<del></del>	owner is			
<del></del>				
If government land t	•			
Address				
The lessee is $/\forall \alpha$				
AREA 640 ACRES Address Address				
We propose to drill w	rell with drilling eq	uipment as follow	vs: 1-9015	<u> </u>
OC. Rotary to Top OF	A.F. COANA	our o	t ReWIS	349/e.
	New or seond Hand	Depth	Landed or Cemented	Sacks Cement
16 8 % 25 th	'		cemented	50
55 x 1/2	2	000	u	100
7.7 02				
·				
				<del></del>
changes in the above plans become advisable we will			iding casing. We e	stimate that the
rst productive oil or gas sand should occur at a depth of	about	feet.		
dditional information: 8 % C 41=1119	will be	1 emented	at appr	eximate.
or useing eable tools. Rot	tary Will	be Kred	From VII	der the
TOP OF LOW	is shale,	smeal 5-1	Cog. To	Top of
in the second of contract	ximuTely 2	100. 2000	t sand s.	ection wi
ictored chiffs sand or appro	clean Wel	1 run ac	poroximate	10 2100
at it ach ate of NitroglyCevin	•	, , , , , , ,	F	1 3
about 250 gts of Nitroglycoring				
except as follows: Sub Jett to				
except as follows: Subvect to				
except as follows: Jublect to sroval of Bond by the	H)	/- //1 0 // Comps	WEAR	
except as follows: Subject to brown of Bond by the	<u>Д)</u> ву <i>Е</i>	1-01-04 Compe	WER any or Operator WER	
except as follows: Jublect to sroval of Bond by the	<u>Д)</u> ву <i>Е</i>	1-01-04 Compe	WEAR	
except as follows: Subject to brown of Bond by the	By Position	1-01-04 Compe	WER	
mmission.	By	Compe Compe Compe Compe Compe Compe Compe Compe Compe Compe Compe Compe	WER	