Form C-104 Revised 10-1-78

AGY AND MINERAL & DEPARTMENT DISTRIBUTION DISTRIBUT SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR PAGRATION OFFICE

Operator

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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Bradley H 1	Keyes an	d Margar	et N. Keyes T	P. Trus	T Aareem	ent dtd	9/2/198			
BOX 842 .	Aatec N	M 87410			7		112(116			
lew Well	n(s) for filing (Check proper box)  Other (Please explain)  Change in Transporter of:									
Recompletion Change in Ownership	×	Oil Casingh	<del>-                               </del>	y Gas Indensate						
change of ownershid address of previous	ip give name	Brodley	N. Konos -	Rax 845	- Ustec, 4	n m 81				
ESCRIPTION OF		•	I. Kriges	OUR VIR	_ <u></u>	1.11.0	1410			
Well No. Pool Name, Including								N	Lease No.	
ocation 1)	_		Natec Pic	Ture (		State, Feder	ral or Fee	FEE		
Unit Letter 1	;1	90 Feet Fro		Line and	990	Feet From	The E			
Line of Section	Y To	ownship 3	DN Range	<u> 11 W</u>	, NMPN	1,	San Ju	AO	County	
ESIGNATION OF ame of Authorized Fr	TRANSPOR		AND NATURAL ondensate		(Give address	to which appea		1- 1		
ame of Authorized 'fr	gnaporter of Co	rainghead Gas C	<u> </u>						•	
EL PASO NATURAL GAS COMPANY					Box 842 - Actec, N.M. 87410					
well produces oil or ve location of tanks.	liquids,	Unit Sec.	Twp. Rge.	Is gas a	tually connecte	d? Wh	en			
his production is c MPLETION DAT	ommingled wi	ith that from an	y other lease or poo	ol, give com	ningling order	number:			`.3	
Designate Type			ii Well Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv	Diff. Res'y.	
te Spudded		Date Compl. R	eddy to Prod.	Total De	pth	<u> </u>	P.B.T.D.	! !	1	
ovetions (DF, RKB. A	RT, GR, etc.	Name of Produ	cing Formation	Top O11/0	Gas Pay		Tubing Dept	h	-	
foretions					Depth C			paing Shoe		
		T:	ND CEMENS							
HOLE SIZ	TUBING, CASING, AI HOLE SIZE CASING & TUBING SIZE			ND CEMENT	DEPTH SET			SACKS CEMENT		
	<del> </del>					·····				
	····									
ST DATA AND R	EQUEST FO	OR ALLOWAR		after recover	of total volum	e of load oil e	and must be eq	ual to or exc	ed top allow-	
First New Oil Run	To Tanks	Date of Test	Bote for this	septh or be jo	full 24 hours) Method (Flow,			****		
gth of Test		Tubing Pressure	•	Casing Pr	Casing Pressure			Choke Size		
ual Prod. During Test	t	Oil-Bhis.		Water - Bbl	Water - Bble.			Gas - MCF		
			- <del>5</del>							
WELL										
ual Prod. Test-MCF/	ΛD			Bbls. Cond	Bbls. Condensate/MMCF		Gravity of Condensate			
ting Method (pitot, ba	ick pr.j	Tubing Pressure	(Shut-in)	Casing Pre	ssure (Shut-i	.n )	Choke Size			
TIFICATE OF C	OMPLIANC	E			OIL CO	NSERVATI	ON DIVISION	ON NC		
eby certify that the rules and regulations of the Oil Conservation				APPROVED						
sion have been complied with and that the information given is true and complete to the best of my knowledge and belief.				BY						
				TITLE .						
Brain Hal					This form is to be filed in compliance with RULE 1104.					
Brad's (Signature)  OWNER				If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.						
	All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.									
(2/8/82 (Date)										
	(Date	•			rate Forms (					