## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Ravised 7/1/57

## REQUEST FOR (COM) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

		QUESTI	NG AN ALLO	OWABLE FO	(Place) R A WELL KNO	OWN AS:		(Date)
(Com	t Produc	etion Co	mpany P	earl Wilke (Lease)	Well No	1		
A	Sec	14	T 30N	, R 12W	, NMPM.,	Basin	Dekota	Pc
					6/7/61			
			County. Da	te Spudded	Total	Denth 6	712 PRTD	CO 6688
Please	indicate k	ocation:			Name o			
) C	В	A	PRODUCING I		- Induite 0	1 11000 101111		·
		X			, 6496-6304,	4829 <b>-47</b> ±	/ADF	
F	G	H	Perforations	5 04//-03	Depth Casing	0023-41	Depth	6529
			Open Hole		Casing	Shoe	Tubing	<u> </u>
		+	OIL WELL TE	<del></del>				Cho
LK	J	I	Natural Pro	d. Test:	bbls.oil,	bbls wat	er inhrs	,min. Siz
			Test After	Acid or Fractur	e Treatment (after	recovery of	volume of oil e	qual to volume
N N	0	P	load oil us	ed):k	obls,oil,	_bbls water :	in'hrs,	min. Size
			GAS WELL TE		-			
/320 A					MCF/Da	w. House flo	uad Chal	e Size
		nting Reco			back pressure, etc			
Size	Feet	SAX	7		re Treatment: 2.1		MCF/Day; Hour	s flowed 3
9 5/8	269	150	Choke Size	3/4" Method	d of Testing:	hoke		
, -			<del> </del>					
			1 40 d on 5	ctura Treatment	(Give amounts of	materials use	d, such as acid	, water, oil, a
41/2	6710	425			(Give amounts of			
41/2		425	296	cals 74%	Acid. 38.9004	ed & 53.	000 gals g	
41		425	sand): 250 Casing Press. 210	gals 75% Tubing Press. 2	Acid. 38.900 Ploof Date first oil run to	ed & 53.	000 gals g	
	6710	425	sand): 230 Casing Press. 210	gals 75%  Off Tubing Press. 2	Acid. 38.900 2100# Date first oil run to	ed & 53 new tanks	000 gals g	
1½"	6710		sand): 255 Casing Press. 210 Cil Transpo	gels 75%  Off Tubing Press.  rter	Acid. 38.900 Date first oil run to	new tanks	000 gals g	
1½"	6710		sand): 255 Casing Press. 210 Cil Transpo	gels 75%  Off Tubing Press.  rter	Acid. 38.900 2100# Date first oil run to	new tanks	000 gals g	RECEIVE
1½"	6710		sand): 255 Casing Press. 210 Cil Transpo	gels 75%  Off Tubing Press.  rter	Acid. 38.900 Date first oil run to	new tanks	000 gals g	RECEIVE
1½m narks:	6710		sand): 235 Casing Press. 210 Oil Transpo Gas Transpo	quels 74%  Tubing Press.  rter  rter	Acid. 38,900 Date first oil run to	rew tanks	pany	RECEIVE AUG 4 196
1½m narks:	6710 6529	at the info	sand): 235 Casing Press. 210 Oil Transpo Gas Transpo	quels 74%  Tubing Press.  rter  rter	Acid. 38.900 Date first oil run to	new tanks	pany  Of the second sec	AUG 4 196
1½m narks:	6710 6529	at the info	sand): 235 Casing Press. 210 Oil Transpo Gas Transpo	rter above is true	Acid. 38.900 Date first oil run to  Il Pase Nature  and complete to Southwest	new tanks  1 Gas Country  the best of many product.	pany  y knowledge.	AUG 4 196
1½m narks:	6710	at the info	sand): 236 Casing Press. 210 Cil Transpo Gas Transpo ormation giver	rter above is true	Date first oil run to  11 Pase Nature  e and complete to  Southwes	new tanks  1 Gas Country  the best of many tanks the best of many ta	pany  y knowledge.	AUG 4 196
narks: I hereby	6710 6529 y certify th AUG 4 19	nat the infe	sand): 233 Casing Press. 210 Cil Transpo Gas Transpo ormation given	rter rter above is true, 19	Acid. 38.900 Date first oil run to  Il Pase Nature  and complete to Southwest	the best of net Product	ny knowledge.	AUG 4 196
narks: I hereby	6710 6529 y certify th AUG 4 19	nat the infe	sand): 236 Casing Press. 210 Cil Transpo Gas Transpo ormation giver	rter rter above is true, 19	Date first oil run to  11 Pase Nature  e and complete to  Southwes	the best of net Product	pany  y knowledge.	AUG 4 196
lim narks: I hereb	6710 6529 y certify th AUG 4 19	nat the info	sand): 235 Casing Press. 210 Cil Transpo Gas Transpo ormation given	rter above is true	Date first oil run to  Pase Nature  and complete to  Southwest  By: Carl W. S	the best of mathematical Comparison (Comparison (Source) (Comparison (Comparison (Source) (Co	pany  or Operator)  ignature)	AUG 4 196 L CON. CO DIST. 3
I herebyoroved	6710 6529  y certify the AUG 4 19  CONSEINAL Sign	at the info	sand): 233 Casing Press. 210 Cil Transpo Gas Transpo ormation giver	rter rter 19	Proceedings of the process of the pr	the best of mathematical formula in the least of	pany  y knowledge.  ion Company  y or Operator)  ignature)  uportintende	AUG 4 196 L CON. CO DIST. 3
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D. ST. 15. D.N SENIA FE

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TRANSPORT: R PROMATION OFFICE OPERATOR

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