## ENERGY AND MINERALS DEPARTMENT OBTRIBUTION SANTA FE FILE S

6-1-83

(Date)

## OIL CONSERVATION DIVISION P. O. BOX 2788 SANTA FE, NEW MEXICO 87501

1.	U.S.G.S.  LAND OFFICE  TRANSPORTER  OPERATOR  PROPATION OFFICE  Operation		TEST FOR ALLOWABLE DEGELVED			
	Getty Oil Company					
	Address					
	P.O. Box 3360, Casper, WY 82602-3360  Reason(s) for filing (Check proper box)  Other (Please explain)					
	New Well	Previous Transporter was Permian Corp.				
	Recompletion Change in Ownership	CII Dry Casinghead Gas Cond			TTOT WGG TCTILLUI	. corp.
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND	LEASE				
	Lease Name M.L.R. Wright	Well No. Pool Name, Including  1 Resin Daket		(ind of Leas	e	Lease No
	Location	I   Basin Dakot	a s	HEX XXXXX	xxxx <del>x</del> Fee	
	Unit Letter B : 790 Feet From The North Line and 1837 Feet From The East					
	Line of Section 13 T	ownship 30N Range	12W , NMPM,	San Ju	uan	Count;
m.		RTER OF OIL AND NATURAL G				
	Name of Authorized Transporter of C	11 or Condensate	Address (Give address to			be sent)
	Giant Refining Co. Name of Authorized Transporter of Co.	asinghead Gas or Dry Gas X	P.O. Box 256, Address (Give address to	Farming	ton, NM 87401	
	El Paso Natural Ga	• • • • • • • • • • • • • • • • • • • •	P.O. Box 990,			be sent)
	If well produces oil or liquids,	Unit Sec. Twp. Rge.		Whe		<del></del>
	give location of tanks.	'B 13 30N 12W	Yes	i	1963	•
IV.	this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA					
	Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover	Deepen	Plug Back   Same Res	v. Diff. Res
Ì	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
}	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	<del></del> .	Tubing Depth	
-	Perforations				Depth Casing Shoe	
-	Tilburg Greene and			·		
ŀ	HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD			
ŀ	11022 3122	CASING & TUBING SIZE	DEPTH SET		SACKS CEME	NT
-						
	TEST DATA AND REQUEST F		ifter recovery of total volume epth or be for full 24 hours)	of load oil a	nd must be equal to or ex	ceed top allo
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pr	imp, gas lift	, etc.)	
	ength of Test	Tubba Bassas				
'	rendtu ot 1 eet	Tubing Pressure	Casing Pressure		Choke Size	
7	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.		Gas-MCF	
L						
c	AS WELL					
_	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	T	Gravity of Condensate	
-	esting Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in	)	Choke Size	
L						
	ERTIFICATE OF COMPLIANC	OIL CONSERVATION DIVISION 6 - 1983				
Di	hereby certify that the rules and re wision have been complied with ove is true and complete to the	BY Original Signed by FRANK T. CHAVEZ				
		TITLE SUPERVISOR DISTRICT #		pirt # 3		
	$\cap$ $\square$					
	(Vh) Do-	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despene well, this form must be accompanied by a tabulation of the deviatic tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and removabled walls.				
_	(Signal					
_	Area Superintendent (Tiule)					

Fill out only Sections 1, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple completed wells.

