(Revised 7/1/58)
(Form C-105)

NEW MEXICO OIL CONSERVATION COMMISSION

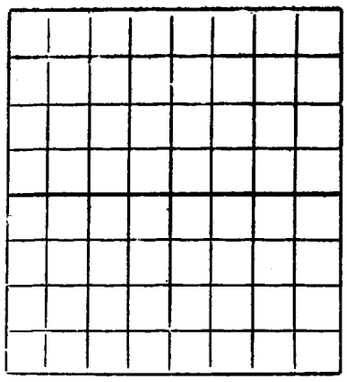
NUMBER OF COPIES RECEIVED			
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
PRORATION OFFICE			
OPERATOR			

Santa Fe, New Mexico

5 - OCC, Aztec
1 - Houston
1 - Midland
1 - File

WELL RECORD

N.



AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

Tidewater Oil Company (Company or Operator) M. L. Wright (Lease)

Well No. 1, in NW ¼ of NE ¼, of Sec. 13, T. 30N, R. 12W, NMPM.

Basin Dakota Pool, San Juan County.

Well is 790 feet from North line and 1837 feet from East line of Section 13. If State Land the Oil and Gas Lease No. is .....

Drilling Commenced 12-13, 1962 Drilling was Completed 1-11-63, 19.....

Name of Drilling Contractor Rowan Drilling Co.

Address Box 12247, Ft. Worth 16, Texas

Elevation above sea level at Top of Tubing Head 5590 The information given is to be kept confidential until NOT CONFIDENTIAL, 19.....

OIL SANDS OR ZONES

No. 1, from 6427 to 6534 No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24	New	309	Tex. Pat.			
4-1/2	11.6	"	6732	Float			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	8-5/8	309	300	Pump		
6-3/4	4-1/2	6732	1300	"		

RECEIVED
APR 15 1963
OIL CON. COM.
DIST. 3

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated w/ 500 gal. Spearhead acid, 91,960 gal. treated water (1% CaCl2 & 7# of J-2 per 1000 gal.) & 80,000# sand.

Result of Production Stimulation Well produced 1646 MCF/Day on 3/4" choke.

Depth Cleaned Out 6697

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6732 TD feet, and from ..... feet to ..... feet.

Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet.

PRODUCTION

Put to Producing 1-11, 19 63 (Test only - well shut in for gas connection)

OIL WELL: The production during the first 24 hours was ..... barrels of liquid of which ..... % was was oil; ..... % was emulsion; ..... % water; and ..... % was sediment. A.P.I. Gravity .....

GAS WELL: The production during the first 24 hours was 1646 M.C.F. plus 0 barrels of liquid Hydrocarbon. Shut in Pressure ..... lbs.

Length of Time Shut in .....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates	T. Simpson	T. Pictured Cliffs	1910
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	4565
T. San Andres	T. Granite	T. Dakota //// Greenhorn	6308
T. Glorieta	T.	T. Morrison	6712
T. Drinkard	T.	T. Penn. //// Dakota	6401
T. Tubbs	T.	T. Lewis	2085
T. Abo	T.	T. Mesaverde	3404
T. Penn	T.	T. Gallup	5340
T. Miss	T.	T. Sanastee	5892

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	72	72	Sand & shale				
72	309	237	Sand, shale & boulders				
309	3710	3401	Sand & shale				
3710	3727	17	Chert & sand				
3727	3986	259	Sand				
3986	6513	2527	Sand & shale				
6513	6560	47	Sand				
6560	6669	109	Sand & shale				
6669	6722	53	Sand				
6722	6732	10	Sand & shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED.

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

April 11, 1963
(Date)

Company or Operator Tidewater Oil Company Address Box 547, Hobbs, N. Mex.

Name Original Signed By C. L. WADE Position or Title Area Supt.