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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company PAN AMERICAN PETROLEUM CORPORATION				Address P. O. Box 480, Farmington, New Mexico			
Lease Taft Gas Unit	Well No. 1	Unit Letter A	Section 14	Township T-30N	Range R-13W		
Date Work Performed	Pool Basin Dakota			County San Juan			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
☐ Plugging
 ☐ Remedial Work
 Supplementary well History

Detailed account of work done, nature and quantity of materials used, and results obtained.

The above well was spudded on July 31, 1964 & drilled to a depth of 352'. 8-5/8" casing was set at that depth with 200 sacks cement containing 2% calcium chloride. Cement circulated to surface. After waiting on cement tested casing with 800 psi. Test ok. Reduced hole to 7-7/8" and resumed drilling.

Well was drilled to a total depth of 6516' and 4-1/2" casing was landed at that depth. Stage tool set at 4630. First stage cemented with 400 sacks cement containing 6% gel and 2 lbs medium Tuf P lug per sack and 100 sacks neat cement. Second stage cemented with 1100 sacks cement containing 6% gel & 2 lbs. medium Tuf Plug per sack. After waiting on cement tested casing with 3500 psi. Test ok.

Perforated 6438-48, 6415-25, 6392-6402 with 2 shots per foot. Fracked these perforations with 57,750 gallons of water containing 1% calcium chloride and 7 lb. J-2 per 1000 gal and 35,000 lbs 20-40 sand and 15,000 lbs 10-20 sand. Breakdown pressure 1500, treating 3400, average injection rate 38.2 BPM. Bridge plug set at 6380' and tested with 3500 psi. Test ok. Perforated 6332-40 with 3 shots per foot. Zones communicated, did not frack.

2-3/8" tubing landed at 6342 and well completed as Basin Dakota Field Gas Well August 30, 1964. Preliminary test 3700 MCFD.

Witnessed by	Position	Company
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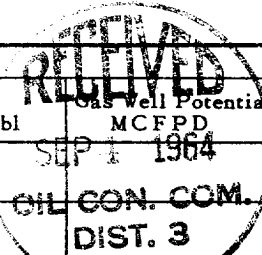
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						



OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Fred L. Nabors, District Engineer

Approved by **Original Signed By**
A. R. KENDRICK
Title
PETROLEUM ENGINEER DIST. NO. 3

Name
ORIGINAL SIGNED BY
Position
Fred L. Nabors

Date
SEP 4 1964

Company