

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR ~~OIL~~ - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico April 21, 1960  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation Unit "A" Farnsworth Gas  
(Company or Operator) (Lease), Well No. 1, in NW 1/4, NE 1/4,

B, Sec. 17, T. 30N, R. 13W, NMPM, Undesignated Dakota Pool  
Unit Letter

San Juan

Please indicate location:

County. Date Spudded. February 12, 1960 Date Drilling Completed March 11, 1960

Elevation 5474 (GL) Total Depth 6152 PBD 6080

Top ~~xxx~~/Gas Pay 6005 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 4 shots per foot 5946-5972, 6005-6009, 6102-6118

Open Hole --- Depth --- Casing Shoe 6112 Depth --- Tubing 5979

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls. water in --- hrs, --- min. Size --- Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): --- bbls. oil, --- bbls. water in --- hrs, --- min. Size ---

GAS WELL TEST -

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: 2189 MCF/Day; Hours flowed 3 hours

Choke Size 3/4" Method of Testing: Pitot Tube Measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 122,500 gallons water and 107,500 pounds sand (1000 gallons MCA)

Casing --- Tubing --- Date first new ---  
Press. --- Press. --- oil run to tanks ---

Oil Transporter Unknown

Gas Transporter Unknown

Remarks: Completed as shut in undesignated Dakota Gas Well April 20, 1960. Potential test April 20, 1960 flowed 2189 MCFPD through 3/4" choke.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: APR 25 1960, 19

Pan American Petroleum Corporation  
(Company or Operator)

By: Original Signed by  
G. L. HAMILTON (Signature)

Title: Area Clerk  
Send Communications regarding well to:

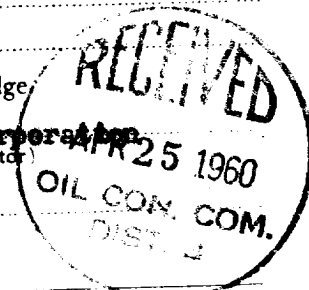
OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Name: Pan American Petroleum Corporation

Address: Box 487, Farmington, New Mexico



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COUNTY OF SANTA FE	
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