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OPERATOR PROBATION OFFICE OPERATOR PROBATION OFFICE OPERATOR PROBATION OFFICE OPERATOR PROBATION OFFICE OPERATOR Clinton Oil Company Address P. O. Box 2434 Reson(s) for filing (Check proper box) New We:	SANTA FE / FILE / U.S.G.S. LAND OFFICE	AND S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Effective 1-1-65	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65	
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Duane L. Kihle, District Production Clerk (Title) 12-10-74 (Date) District Production Clerk Cl	N. 12	' //-	il		hie for a newly dril	led or deeper
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(Title) able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condit Separate Forms C-104 must be filed for each pool in multi-			- All sections o	f this form must	be filled out comp	letely for allo
Separate Forms C-104 must be filed for each pool in must		Title)	il abte on new and P	scombleted Man	. 	
Separate Forms C-104 must be filed for each pool in much completed wells.		Date)	well name or numb	er, or transporter	n or other such chan	ige of conditi
			Separate Form completed wells.	ns C-104 must	ng illad for gecy)	puo. 31 111411