## NEW MEXICO OIL CONSCRVATION COMMISSION Form C-104 SANTA FE Supersedes Old C-104 and C-11. REQUEST FOR ALLOWABLE FILE Effective 1-1-65 AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER GAS OPERATOR PRORATION OFFICE 1. Operator Energy Reserves Group, Inc. Address P. O. Box 3280, Casper, Wyoming 82601 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Oil Dry Gos Name change from Clinton Oil Company Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner I. DESCRIPTION OF WELL AND LEASE | Well No. Pool Name, Including Formation Kind of Lease Farnsworth Gas com "A" State, Federal or Fee Fee Basin Dakota 990 North Line and 1650 Feet From The Feel From The East 17 Line of Section Township 30N Range 13W , NMPM, San Juan L DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Giant Industries, Inc Box 256, Farmington, New Mexico 87401 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas El Paso Natural Gas Co. Box 990, Farmington, New Mexico Unit Twp. P.ge. Is gas actually connected? If well produces oil or liquids, give location of tanks. В 30N 3-6-64 If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Deepen Plug Back | Same Res'v. Diff. Res'v. Workover Gas Well Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation **Tubing Depth** Perforations Depth Casing Shoe TUBING, CASING, AN OIL CON COME HOLE SIZE CASING & TUBING SIZE SACKS CEMENT DIST (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) Choke Size Length of Test Tubing Pressure Casing Pressure Oil-Bbls. Water - Bble. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate Teeling Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tevence L. Ruder

(Signature)

(Title)

(Date)

District Clerk

March 25, 1976

Lease No.

County

MAR 29 1976 APPROVED. BY ORIGINAL SIGNED BY N. E. MAXWELL, JR.

TITLE PETROLEUM ENGINEER DIST. NO. 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, all name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply