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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico September 5, 1961

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

R & G Drilling Company, Inc. (Company of Operator) Unit, Well No. 62, in NE 1/4 NE 1/4,

A Unit Letter, Sec. 18, T. 30 N, R. 13 W, NMPM., Dakota Pool

San Juan County, Date Spudded 8-11-61, Date Drilling Completed 8-26-61

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 5635 KB Total Depth 6282 PBTD 6190

Top Oil/Gas Pay 6036 Name of Prod. Form. Dakota

### PRODUCING INTERVAL

Perforations 6036-58, 6100-10, 6120-34, 6140-48, 6158-66

Open Hole none Depth Casing Shoe 6270 Tubing 6153

### OIL WELL TEST

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size Choke

### GAS WELL TEST

Natural Prod. Test: none MCF/Day; Hours flowed Choke Size

Method of Testing (pilot, back pressure, etc.):

Test After Acid or Fracture Treatment: 5000 MCF MCF/Day; Hours flowed 3

Choke Size 2 Method of Testing: pilot

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 3000 bbls water free, 1/2 # sand per gal.

Casing Tubing Date first new Press. 1925 Press. 1905 oil run to tanks

Oil Transporter Operator

Gas Transporter Operator

Remarks: 3 stage cement. 100 sacks at 6270-Dakota. 100 at DV tool 5510-Gallup. 100 sacks DV tool at 4210-Mesa Verde.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: SEP 8 1961, 19 R & G Drilling Company, Inc. (Company of Operator)

OIL CONSERVATION COMMISSION

By: Title: President

Title: Supervisor

Send Communications regarding well to:

Name: W. C. Russell

Address: Box 327 Farmington, N. M.