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DISTRIBUTIO	N		
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR		1	

	DISTRIBUTION SANTA FE FILE U.S.G.S.	REQUEST F	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURA	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
1.	LAND OFFICE IRANSPORTER OIL GAS OPERATOR PRORATION OFFICE	AUTHORIZATION TO TRAI	· ·			
1.	Operator	TITAM C DIICCUIT				
	Address	LLIAM C. RUSSELL				
	745 Fifth A Reason(s) for filing (Check proper box)		Other (Please explain))22		
	New Well	Change in Transporter of:				
	Recompletion Change in Ownership X					
	If change of ownership give name					
	and address of previous owner	R & G Drilling Com	iibauă, Tuc.			
H.,	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	· ·	1		
	Lunt	62 Basin Dakota	State, Fe	deral or Fee FederalNM-09867-		
		O Feet From The North Line	e and Feet F	rom The East		
	Line of Section 18 Tow	mship 30 N Range 13	3 W , NMPM, S	San Juan County		
			S			
II.	Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GAS or Condensate ☒	Address (Give address to which a	pproved copy of this form is to be sent)		
	Inland Corp. Name of Authorized Transporter of Cas	inghead Gas or Dry Gas &	Box 1528 Farmingt Address (Give address to which a	pproved copy of this form is to be sent)		
	Southern Union Gat	thering Company		Bldg. Dallas, Texæs		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. A 18 30N 13W	Is gas actually connected?	When 1962		
	<u> </u>	th that from any other lease or pool,	<u> </u>			
	Designate Type of Completic		New Well Workover Deeper	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	8-11-61	8-26-61	6282 Top Oil/Gas Pay	6190		
	DF 5635	Name of Producing Formation Dakota	6036	6153		
	Perforations	0-10, 6130-34, 6140-4	48 6158-66	Depth Casing Shoe		
	8030-38, 610		CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	12 ½ 7 7/8	8 5/8 4 ½	235 6270	300		
	7,70	2 3/8	6153			
v	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be at	 ter recovery of total volume of load	d oil and must be equal to or exceed top allow-		
• •	OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, go	1000		
	Date First New Oil Run 16 I daks	Date of 1980				
	Length of Test	Tubing Pressure	Casing Pressure	Chok Sing		
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-Mo		
	GAS WELL	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
	Actual Prod. Test-MCF/D 5000	3	NA	NA		
	Testing Method (pitot, back pr.)	Tubing Pressure(shut-in) 1905	Casing Pressure (Shut-in) 1925	Choke Size		
VT.	pitot CERTIFICATE OF COMPLIAN	<u> </u>		RVATION COMMISSION		
			APPROVED	, 19		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by A. R. Kendrick			
	1/		TITLE This form is to be filed in compliance with RULE 1104.			
,	11/10-10/	2,000				
4	111/200 ()	Currell	If this is a request for	allowable for a newly drilled or deepened ompanied by a tabulation of the deviation		
/	Operator	ature)	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-			
	(Ti	ile)	able on new and recomplete	od Mette.		
August 22, 1977 (Date)			Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply