1	7			,	
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DISTRIBUTION /	NEW MEXICO OIL CONSERVATION COMMISSION			Form C-104	
FILE	REQUEST	REQUEST FOR ALLOWABLE			
U.S.G.S.	Ŧ	AND Effective 1-1-65			
LAND OFFICE	_ AUTHORIZATION TO TR	ANSPORT OIL AND	NATURAL GA	AS .	
OIL /	-				
TRANSPORTER GAS					
OPERATOR 6	-				
550515101101	-				
Operator Operator					
WILLIAM	C. RUSSELL				
Address					
745 Fif	th Avenue Ne	w York, New Y	ork 10	022	
Reason(s) for filing (Check proper bo		Other (Pleas			
New Well	Change in Transporter of:	(af+	er recom	olotion)	
Recompletion	Oil Dry G	as (alt	er recom	preciony	
Change in Ownership	Casinghead Gas Conde	ensate			
If change of ownership give name and address of previous owner	V DAGE				
Lease Notice	Well No. Pool Name, Including F	Formation	Kind of Lease	Federal Lease No.	
Lunt	62 Basin Da		State, Federal o	_	
Location			1	r Fee NM-09867-A	
A . 79	O Feet From The North Li	790		East	
Unit Letter ; /9	Feet From The	ne and 750	Feet From The		
Line of Section 18 To	waship 30 North Range 1	3 West , NMPM	. San Ju	an County	
	TER OF OIL AND NATURAL GA				
Name of Authorized Transporter of Oi	or Condensate X	Address (Give address	to which approved	copy of this form is to be sent)	
Inland Corp.		Box 1528	Farmingt	on, N. M. I copy of this form is to be sent)	
Name of Authorized Transporter of Ca		Address (Give address	to which approved	copy of this form is to be sent)	
Southern Union G			Int'l Blo	dg. Dallas, Texas	
If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Rge.   A   18   30N   13W	Is gas actually connect Yes	ed? When	(1962) After work- r, 1st Del 1-11-78	
If this production is commingled with COMPLETION DATA	ith that from any other lease or pool,				
Designate Type of Completi	on - (X)	New Well Workover	Deepen	Plug Back   Same Restv.   Diff. Restv.	
		X		X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
8-11-61 Elevations (DF, RKB, RT, GR, etc.)	After workover 1-1 Name of Producing Formation	1-78 6282 Top Oil/Gas Pay		6190 Tubing Depth	
DF 5635	Dakota				
Perforations	Dakota	6036		6153 Depth Casing Shoe	
1	0-10, 6130-34, 6140-	48 6158-66		6270	
		D CEMENTING RECOR	D	0210	
HOLE SIZE	CASING & TUBING SIZE	DEPTH S		SACKS CEMENT	
	, ran new string l½"	<del></del>		<del></del>	
ACPAILED PACKET	Lan Hew String 12	upset cubing	(rebrac	1119 2 3/8 /	
New tubing & page	cker landed 6153' Sw	abbed dry and	blew to	nit	
Returned to pro-					
<del>-</del>	OR ALLOWABLE (Test must be a	epth or be for full 24 hours	·)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow	, pump, gas lift,	etc.)	
Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
Actual Prod. During Test	Oil-Bble.	Water - Bbis.		Gas - MC	
GAS WELL				Terror Strain	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F	Gravity of Condensate	
208	3 hrs	1		10 de 10 10 10 10	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in )	Casing Pressure (Shut	-in)	Choke Size	

OIL CONSERVATION COMMISSION APR 9 1070 APPROVED. Original Signed by A. R. Kendrick

SUPERVISOR DIST.

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This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed and

(Date)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) Operator

(Title) April 3,

back pr.

/I. CERTIFICATE OF COMPLIANCE

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