Form 9-331 a (Feb. 1951)

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	Hew	Eend.	10
Lease No.	CLA	77	
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TO AN WELFE

	SUBSEQUENT REPORT OF WATER SHU	T-OFF-14/11
OTICE OF INTENTION TO DRILL.	SUBSEQUENT REPORT OF SHOOTING	OR ACIDIZING
TICE OF INTENTION TO TEST WATER SHUT-	OFF SUBSEQUENT REPORT OF ALTERING (ASING.
TICE OF INTENTION TO RE-DRILL OR REPA	IR WELL SUBSEQUENT REPORT OF RE-DRILLING	G OR REPAIR
TICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONM	w
TICE OF INTENTION TO PULL OR ALTER CA	SUPPLEMENTARY WELL HISTORY	
TICE OF INTENTION TO ABANDON WELL		
(INDICATE ABOV	E BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DA	TA)
. W. Aidlin "B"	Parmington, New Mexico	April 7 , 19 59
l No. 1 is located	ft. from N line and ft. from	w line of sec.
w/4 of Section 14	TOOR BLOW M.E.P.M.	- GELEINE
(1/2 Sec. and Sec. No.)	(Twp.)	
orseshos-Osllup (Field)	(County or Subdivision) (S	tate or Territory)
•	5303 .	APR 9 1959
e elevation of the derrick floor	above sea level istt.	OIL COM. COM
CICVACION OF THE		Cut com
	DETAILS OF WORK	
	DETAILS OF WORK	es: indicate raudding jobs, cement-
	DETAILS OF WORK tive sands; show sizes, weights, and lengths of proposed casin ng points, and all other important proposed work)	gs; indicate mudding jobs, cement-
i. N. Aidlin "B" Hall No. 196-2206, 2232-2242 and lalup perferations with barrels oil. Pulled pactors with personne 1750 pounds and corated Upper Gallup with 185'. Sand oil fracted from pressure 1900-1600 1200 pounds. Average in 2241'. Ran rods and	DETAILS OF WORK tive sands; show sizes, weights, and lengths of proposed casin ng points, and all other important proposed work) 1. Perforated Lewer Gallup with 2246-2254. Set packer at 2154 at 500 gallens and clean out agent, ker and sand-oil fracked with 18,2 akdown pressure 1600-1300 pounds. average injection rate 37 barrels in 2 shots per feet 2124-2164 with with 40,800 gallons oil and 50,00 pounds, treating pressure maximum jection rate 48 barrels per minute pump. Well is currently recovering	four shots per food addised lover and flushed with 13 00 gallons eil and Average treating per minute. Perbridge plug set at 0 pounds sand. Bree 2150 pounds and minute 2° tubing landed ag load oil used during
i. N. Aidlin "B" Hell No. 196-2206, 2232-2242 and lalup perferations with barrels oil. Pulled pactors with personal sand. Bressure 1750 pounds and corated Upper Gallup with 185'. Sand oil fracted from pressure 1900-1600 1200 pounds. Average in 18241'. Ran rods and sampletion operations.	DETAILS OF WORK tive sands; show sizes, weights, and lengths of proposed casin ng points, and all other important proposed work) 1. Perforated Lower Gallup with 2246-2254. Set packer at 2134 at 500 gallons and clean out agent, ker and sand-oil fracked with 18,2 ekdown pressure 1600-1300 pounds. average injection rate 57 barrels in 2 shots per feet 2124-2164 with with 40,800 gallons oil and 40,00 pounds, treating pressure maximum jection rate 48 barrels per minute pump. Well is currently recovering	four shots per fool addised lover and flushed with 13 go gallons eil and Average treating per minute. Per- bridge plug set at 0 pounds sand. Bree 2150 pounds and minute. 2* tubing landed at load oil used duri
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196-2206, 2232-2242 and allup perforations with arrels oil. Pulled pactors with arrels oil. Pulled pactors and perforations with arrels oil. Pulled pactors and perforation and lovated Upper Callup with 185'. Sand oil fracted fracted fractors 1900-1600 [200 pounds. Average in 2241'. Ran rods and sampletion operations. I understand that this plan of work must ompany Pan American Fei	DETAILS OF WORK live sands; show sizes, weights, and lengths of proposed casin ng points, and all other important proposed work) 1. Perforated Lower Gallup with 2246-2254. Set packer at 2134 at 500 gallons and clean out agent, ker and sand-oil fracked with 18,2 akdows pressure 1600-1300 pounds. average injection rate 57 barrels at 2 shots per feet 2124-2164 with with 40,800 gallons oil and 40,00 pounds, treating pressure maximum jection rate 48 barrels per minute pump. Well is currently recovering treceive approval in writing by the Geological Survey before	four shots per fool ad addised lover and flushed with 13 30 gallons eil and Average treating per minute. Per- bridge plug set at 30 pounds sand. Bree 2150 pounds and min a 2° tubing landed a load oil used dur operations may be commenced.
196-2206, 2232-2242 and allup perferations with arrels oil. Pulled pace 0,000 pounds sand. Bree ressure 1750 pounds and lovated Upper Gallup with 185'. Sand oil frushed from pressure 1900-1600 1200 pounds. Average in 2241'. Ran rods and sampletion operations. Tunderstand that this plan of work must company Pan American Fei	DETAILS OF WORK live sands; show sizes, weights, and lengths of proposed casin ng points, and all other important proposed work) 1. Perforated Lower Gallup with 2246-2254. Set packer at 2134 a 500 gallons and clean out agent, ker and sand-oil fracked with 18,2 ekdown pressure 1600-1300 pounds. average injection rate 37 barrels h 2 shots per feet 2124-2144 with with 40,600 gallons oil and 40,000 pounds, treating pressure maximum jection rate 48 barrels per minute pump. Well is currently recovering treceive approval in writing by the Geological Survey before the least component of th	four shots per food addised lover and flushed with 13 co gallons oil and Average treating per minute. Per-bridge plug set at 0 pounds sand. Bree 2150 pounds and minute are tubing landed ag load oil used during operations may be commenced.