

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico April 14, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation J. W. Aidlin "B", Well No. 1, in NE $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)
D Sec. 14 T. 30N R. 16W, NMPM, Horseshoe-Gallup Pool
Unit Letter

San Juan

Please indicate location:

D	C	B	A
I			
E	F	G	H
L	K	J	I
M	N	O	P

County San Juan Date Spudded 3-14-59 Date Drilling Completed 3-20-59
Elevation 5385 Total Depth 2310 PBTD 2274

Top Oil ~~Rate~~ Pay 2118 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations Four shots per foot 2196-2206, 2232-2242, 2248-2254.

Open Hole --- Depth --- Casing Shoe 2308 Depth --- Tubing 2241

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, --- min. Size --- Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 72 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size --- Choke

Pumping oil well 16-48" strokes per minute with 1-1/4" pump.

GAS WELL TEST -

Gas-oil ratio not yet available.

Section 14

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8"</u>	<u>203</u>	<u>160</u>
<u>5-1/2"</u>	<u>2315</u>	<u>130</u>
<u>2-3/8"</u>	<u>2243</u>	

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: --- MCF/Day; Hours flowed ---

Choke Size --- Method of Testing: ---

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 59,000 gallons oil and 60,000 pounds sand.

Casing --- Tubing --- Date first new ---
Press. --- Press. --- oil run to tanks April 10, 1959

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter None

Remarks: Includes 2315' of 5-1/2" od, 5.012" ID, 14 pound casing and 2243' of 2-3/8" OD, 1.995" ID, 4.7# tubing. Completed as pumping oil well Horseshoe Gallup Field April 13, 1959. Potential test pumped 72 barrels oil in 24 hours, gravity 40.5 degrees API.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved ---, 19 ---

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold
By: ---

Title Supervisor Dist. 3

Pan American Petroleum Corporation

(Company or Operator)

ORIGINAL SIGNED BY

By: R. M. Bauer, Jr.
(Signature)

Title Field Engineer

Send Communications regarding well to:

Name Pan American Petroleum Corporation

Address Box 487, Farmington, New Mexico

OIL & NATURAL GAS COMM.
ADMINISTRATIVE OFFICE

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OIL
AIR FORCE DISTRICT OFFICE
No.
Date
To
By
File