

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico May 5, 1960
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation O. J. Hoover E, Well No. 1, in NE 1/4 NW 1/4,
(Company or Operator) (Lease)

C 15 30N 16W NMPM, Horseshoe Gallup Pool
Unit Letter

San Juan

County San Juan Date Spudded April 17, 1960 Date Drilling Completed April 22, 1960

Please indicate location:

Elevation 5430 (GL) Total Depth 1747' PBTD 1706'

D	C	B	A
E	X		
F			
G			
H			
I			
J			
K			
L			
M			
N			
O			
P			

Top Oil/Gas Pay 1509' Name of Prod. Form Gallup

PRODUCING INTERVAL -

Perforations 2 shots per foot 1509'-1559'

Open Hole _____ Depth _____ Casing Shoe 1743' Depth _____ Tubing 1592'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 166 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size _____ Choke

GAS WELL TEST - Pumping oil well 15-48" strokes per minute with 1-1/2" pump.

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Section 15
Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8"</u>	<u>81'</u>	<u>80</u>
<u>5-1/2"</u>	<u>1746'</u>	<u>130</u>
<u>2-3/8"</u>	<u>1592'</u>	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40,000 gallons oil and 40,000 pounds sand.

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks May 1, 1960

Oil Transporter El Paso Natural Gas Products Co.

Gas Transporter None

Remarks: Completed as pumping oil well Horseshoe Gallup field May 3, 1960. Potential test May 3, 1960, pumped 166 barrels oil per day.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____ MAY 6 1960, 19 _____

Pan American Petroleum Corporation
(Company or Operator)

By: G. L. Hamilton
(Signature)

OIL CONSERVATION COMMISSION
Original Signed By
By: A. R. KENDRICK
Title PETROLEUM ENGINEER DIST. NO. 3

Title Area Clerk
Send Communications regarding well to:

Name Pan American Petroleum Corporation
Box 487, Farmington, New Mexico

Address _____
Attn: L. O. Speer, Jr.

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
NUMBER OF COPIES RECEIVED		4
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