

DD, Aztec, NM 82210  
DISTRICT III  
1000 Kio Brazos Rd., Aztec, NM 87410

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator <b>CONDOR OIL CORPORATION</b>	Well APN No. <b>3004509578</b>
Address <b>3860 Carlock Dr., Boulder, CO 80303</b>	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator <b>BHP PETROLEUM (AMERICAS) INC., 5847 San Felipe, Suite 3600, Houston, TX 77057</b>	

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Northeast Hogback Unit</b>	Well No. <b>8</b>	Pool Name, Including Formation <b>Horseshoe-Gallup</b>	Kind of Lease <b>Federal</b>	Lease No. <b>NM04407</b>
Location Unit Letter <b>C</b> : <b>660</b> Feet From The <b>North</b> Line and <b>1980</b> Feet From The <b>West</b> Line Section <b>14</b> Township <b>30N</b> Range <b>16W</b> , <b>NMPM</b> San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Gary Williams Energy Corp.</b>	Address (Give address to which approved copy of this form is to be sent) <b>P.O. Box 159, Bloomfield, NM 87413</b>	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>NA</b>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit <b>P</b>	Sec. <b>10</b>
	Twp. <b>30N</b>	Rge. <b>16W</b>
	Is gas actually connected? <b>No</b>	
When ?		
If this production is commingled with that from any other lease or pool, give commingling order number.		

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

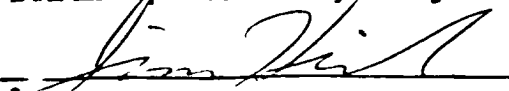
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
			<b>FEB 05 1991</b>

GAS WELL


Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	OIL CON. DIV. Gravity of Condensate <b>DIST. 3</b>
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
Signature  
**Jim Hicks** Agent  
Printed Name  
**2/1/91** Date  
**505-327-4902** Telephone No.

OIL CONSERVATION DIVISION

Date Approved **FEB 05 1991**  
By   
Title **SUPERVISOR DISTRICT #3**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, IV, V, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-101 is required for each pool in multiply completed well.