

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation, P. O. Box 2097, Denver, Colorado  
(Address)

LEASE New Mexico-State WELL NO. 1 UNIT B S 16 T 30N R 16W  
DATE WORK PERFORMED 12-7-56 to 12-20-56 POOL Unnamed

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☒ Beginning Drilling Operations ☐ Remedial Work  
☒ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Spudded 12-7-56. Set 10-3/4" casing at 219' with 150 sacks cement. Set 13 hours, cement held O.K. Set 7" casing at 1105' with 50 sacks cement. Set 12 hours, cement held O.K. Drilled and cored to TD 1343'. Treated open hole (1105' to 1343') with 30,000 gallons crude oil, 60,000# sand and 200 gallons fix-a-fras. Lacked 303 barrels of recovering lead fluid. Pulled tubing, pumped 150 barrels fluid in hole, would not load. Set packer at 1086'. Squeezed zone 1086' to 1343' with 45 sacks cement. Pulled tubing, put in top plug on top of packer to seal off, pressured up with 1500 psi, held O.K. Cut off 7" casing at 650' by McGullough. Recovered 640' of 7" casing. Ran 25 sacks cement plug 195' to 259'. Placed 10 sacks cement in top of surface casing. Pda 12-20-56. Verbal permission to plug well given by Kendrick to LaFavour 12-19-56. ~~Pits have been filled and location cleared and leveled.~~

Pits have not been filled; however, the pits will be filled and the location cleared as soon as possible. When this work has been completed a subsequent report will be made.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Emmy C. Smith  
Title Oil and Gas Inspector Dist. #3.  
Date 12-28-56

Name John LaFavour  
Position Assistant Zone Production Supt.  
Company Gulf Oil Corporation  
Production Department

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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