

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico May 9, 1960
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

PAN AMERICAN PETROLEUM CORPORATION - O.J. Hoover "E", Well No. 2, in NW 1/4 NE 1/4,
(Company or Operator) (Lease)

B, Sec. 15, T30-N, R16-W, NMPM, Horseshoe Gallup Pool
Unit Letter

San Juan County. Date Spudded April 24, 1960 Date Drilling Completed April 28, 1960

Please indicate location:

D	C	B	A
		X	
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 5403' (GL) Total Depth 1750' PBD 1714'

Top Oil/Gas Pay 1618' Name of Prod. Form. Gallup

PRODUCING INTERVAL - Perforated 6 shots per foot 1681'-1689'

Perforations Perforated 2 shots per foot 1620'-1658'

Open Hole Depth Casing Shoe 1748' Tubing 1692'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 384 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size

Pumping oil well 15-48" strokes per minute with 1-1/4" pump.

GAS WELL TEST -

Gas oil ratio not yet available.

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	96'	80
5-1/2"	1751'	130
2-3/8"	1692'	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand) 47,300 gallons oil and 45,000 pounds sand.

Casing Tubing Date first new Press. Press. oil run to tanks May 4, 1960

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter None

Remark Completed as pumping oil well Horseshoe Gallup Field May 6, 1960. Potential test pumped 384 barrels oil per day.

I hereby certify that the information given above is true and complete to the best of my knowledge

Approved MAY 11 1960, 19

Pan American Petroleum Corporation
ORIGINAL SIGNER (Company or Operator)

G. L. Hamilton

By: (Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Title Area Clerk
Send Communications regarding well to:

Name Pan American Petroleum Corporation

Address Box 487, Farmington, New Mexico

Attn: L. O. Sneed, Jr.

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OIL CONSERVATION COMMISSION		
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