District I

PO Box 1980, Hobbs, NM 38241-1980

District II

PO Drawer DD, Artesia, NA 88211-0719

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

Form C-104 Revised February 21, 1994 Instructions on back

State of New Mexico

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