	DISTRIBUTION			1
	SANTA FE		CONSERVATION COMMISSION FOR ALLOWABLE	Porm C-184 Supersedes Old C-104 and C-110
	FILE	NEWO231	AND	Effective 1-1-65
l	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	AS
	LAND OFFICE			
	TRANSPORTER GAS			
	OPERATOR 2			
I.	PRORATION OFFICE			
	Operator	11.5 10 - () 4		
	Address		reraling / wis	
	217 North	11/0 ter - ///10	luta, Tansas	67202
	Reason(s) for filing (Check proper box)	Co Will Co June	Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion Change in Ownership	Oil Dry Go Casinghead Gas Conde		
	Change in Ownership	Cusing ited	0+0 1	
	If change of ownership give name and address of previous owner	an Umerican	Personeum Corp)
11.	DESCRIPTION OF WELL AND	LEASE	V	NA
	Lease Name / Kind of Lease () State, Federal Carry of Manual Charles () Char			
	NE Hogback Un	N Z/ Howesho	Jaluy Jan	125 CA47 5
	Location	D Feet From The Marthui	ne and 9/0 Feet From 1	The West
	Unit Letter;;	Treet from the Job Deposit	l l	
	Line of Section 5 Tov	vnship SON Range	QW, NMPM, Daw	Gounty County
***	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA	AS	<i>U</i>
111.	Naile of Authorized Transporter of FA	PIPEI NE" CORP	Address (Give address to which approx	ped copy of shis form as to be sent)
	Shell 2	PIPELINE COM	Address ((live address to which approx	rminglow, I ll
	Kame of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (title address to which approx	yea copy of the grown to to so some
		Unth Sec. Twp. Pge.	Is gas actually connected? Whe	en
	If well produces oil or liquids,		, V	
	give location of tanks.	1 F 1/2 3/1/1/6/4	0	
	give location of tanks.	th that from any other lease or pool,		
IV.		th that from any other lease or pool,	give commingling order number:	Pluc Back Same Res'v. Diff. Res'v.
IV.	give location of tanks. If this production is commingled with	th that from any other lease or pool,	give commingling order number:	Pluc Back Same Res'v. Diff. Res'v.
IV.	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	Pluc Back Same Res'v. Diff. Res'v.
IV.	If this production is commingled with COMPLETION DATA Designate Type of Completic	th that from any other lease or pool, $ \begin{array}{c ccccccccccccccccccccccccccccccccccc$	New Well Workover Deepen Total Depth	P.B.T.D.
IV.	If this production is commingled with COMPLETION DATA Designate Type of Completic	th that from any other lease or pool, on $-(X)$ Gas Well	give commingling order number: New Well Workover Deepen	
IV.	give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.,	th that from any other lease or pool, $ \begin{array}{c ccccccccccccccccccccccccccccccccccc$	New Well Workover Deepen Total Depth	P.B.T.D.
IV.	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completic Date Spudded	th that from any other lease or pool, on $-(X)$ Oil Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth Top Ctl/Gas Pay	P.B.T.D. Tubing Depth
IV.	give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.,	th that from any other lease or pool, on $-(X)$ Cil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	New Well Workover Deepen Total Depth Top Ctl/Gas Pay	P.B.T.D. Tubing Depth Depth Casing Shoe
JV.	give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.,	th that from any other lease or pool, on $-(X)$ Oil Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth Top Ctl/Gas Pay	P.B.T.D. Tubing Depth
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	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE	New Well Workover Deepen Total Depth Top Ctl/Gas Pay DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
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If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

This form is to be filed in compliance with RULE 1104.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply