

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ ☐ Fee ☐
5. State Oil & Gas Lease No.
V-606

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFFERENTIAL ☒ OTHER ☐ Re-entry

7. Unit Agreement Name
8. Farm or Lease Name
N.E. Hogback State NM.

2. Name of Operator
ABBOTT VENTURES

9. Well No.
1

3. Address of Operator
1601 Yucca Ave., Farmington, New Mexico 87401

10. Field and Pool, or Wildcat
Horseshoe Gallup

4. Location of Well
UNIT LETTER A LOCATED 330 FEET FROM THE East LINE AND 365 FEET FROM

12. County
San Juan

THE North LINE OF SEC. 16 TWP. 30N RGE. 16W NMPM

15. Date Spudded 5/6/59 11-84 16. Date T.D. Reached 6/1/59 12-84 17. Date Compl. (Ready to Prod.) 12/28/84 1-25-85 18. Elevations (DF, RKB, RT, GR, etc.) 5319' GR 19. Elev. Casinghead 5321'

20. Total Depth 1406' 21. Plug Back T.D. 1401' 22. If Multiple Compl., How Many 3 23. Intervals Drilled By Rotary Tools 0-1406' Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
1200' - 1222', Upper Gallup 1236' - 1250' Lower Gallup

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
GR (1959)

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)						AMOUNT PULLED	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD			
7 5/8"	24#	44'	8 3/4"	10 sx.			
4 1/2"	9.50#	1406'	6 1/4"	50 sx.			

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	1237'	None

31. Perforation Record (Depth, size and number)
1200' - 1222' 4 3/4" PF
1236' - 1250' 4 3/4" PF

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL 1200' 1250' AMOUNT AND KIND MATERIAL USED SOF - 38,000 gal. 10-11
12,000 # sand (1959)

33. PRODUCTION
Date First Production 1-25-85 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping (1 1/2" X 8') Well Status (Prod. or Shut-in) Shut in
Date of Test 2/10/85 Hours Tested 7 Day Choke Size 8 Oil - Bbl. 8 Gas - MCF TSTM Water - Bbl. 5.5 Gas - Oil Ratio
Flow Tubing Press. 1.14 Casing Pressure 0.8 Calculated 24-Hour Rate 1.14 Oil - Bbl. 0.8 Water - Bbl. 41° Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By C.J. Taplin

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Raph Abbott TITLE Operator DATE 2-20-85

This form is to be filled with the appropriate formation names of the Division not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a log showing all electrical logs and sonobility logs run in the well and a summary of all reported test results, including drill stem tests. All depths reported shall be measured by tape. In the case of directionally drilled wells, true vertical depths shall also be reported. In case multiple completions, depths from 0 through 104 shall be reported for each zone. The form is to be filed in triplicate except on state lands, where it is to be reported, double only.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinberry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzite _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 1200' to 1222' _____
No. 2, from 1236' to 1250' _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____
No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1200	1200	Shale and sandy shale				
1200	1222	22	Sand (oil)				
1222	1236	14	Sandy shale				
1236	1250	14	Sand (oil)				
1250	1406	156	Sandy shale & shale				