		/	
DISTRICT			
DISTRIBUTION SANTA FE	NEW MEXICO OIL	CONSERVATION COMMISSIO	N
	REQUES	T FOR ALLOWABLE	: Oth C - 104
FILE	AND /		Supersedes Old C-104 and a Effective 1-1-65
J.S.G.S.	AUTHORIZATION TO TI	RANSPORT OIL AND NATU	IDAL CAS
LAND OFFICE	4	OL AND NATO	I A
THANSPORTER OIL	+	/	3054 185
OPERATOR GAS	+	1	200
PRORATION OFFICE	 		4-
Operator Operator			
Abbott Ventures			173 POR
Address			ROBIN :
1808 Knudsen Av.	Farmington, NM 874	01	ECEIL
Reason(s) for filing (Check prope	- •	IN	"/FEB 2 71985
New Well X	Change in Transporter of:	Other (Please HpM	") FEB 2 7 1980
Recompletion	Oil Dry (a []	CON DIV
Change in Ownership		lensate C	OIL CON. DIV
If change of ownership give name		lenaute	DIST. 3
and address of previous owner			
DESCRIPTION OF WELL A	Well No. Pool Name, Including		of Lease Lease N
Leaves	NM 1 Horseshoe G	allup state,	Federal or Fee State V-606
Location	220		
Unit Letter:	330 Feet From The East	ine and365	From The North
4.0			
	Township 30 North Hange		San Juan Count
Name of Authorized Transporter o	ORTER OF OIL AND NATURAL G	Address (Give address to which	approved copy of this form is to be sent)
Gary Energy (2011) 15	Inverness Dr. East Castnghead Gas or Dry Gas	Englewood 70	80112-5116
Name of Authorized Transporter of	Castnghead Gas or Dry Gas	Address (Give address to which	approved copy of this form is to be sent)
			opposed copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Tw. Ege. A 16 30N 16W	Is gas actually connected?	When
give location of tanks.	A 16 30N 16W	No	
Date Spudded 11/1/84	Date Compl. Ready to Prod.	Total Depth 1406	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc. 5319 GR	Name of Producing Formation Horseshoe Gallup	Top Oil/Gas Pay	Tubing Depth
Perforations 1200'-1222' 4JSP	F, 1236'-1250' 4JSPF		Depth Casing Shoe
	TURING CASING AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
8 3/4"	7.5/8"		SACKS CEMENT
64"	1111	1406'	
	2 3/8"	1237'	50
		+- 1431:	
EST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	after recovery of total volume of lo	ad oil and must be equal to or exceed top allo
DIL WELL	able for this de	epin or be for full 24 hours)	
1/25/85	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)
** **	2/10/85	Pumping	
ength of Test	Tubing Pressure	Casing Pressure	Choke Size
7 days	CON Phila		
13.5 BBL	OH-Bbis.	Water-Bbls. ちち	Gas-MCF
ונעני כיי	_1_0	5.5	TSTM
AS WELL			-
Actual Prod. Test-MCF/D	Length of Test	Bhla Condenacta Auron	
		Bbls. Condensate/MMCF	Gravity of Condensate
Feeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chake Sta
	Come-AB	Count Liesame (Suggests)	Choke Size
ERTIFICATE OF COMPLIA	NCE	OIL CONSE	RVATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation		3-7-85 MAR - 7 1985	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by FRANK T. CHAVEZ	
And to time and combiete to	no bear or my knowledge and belief.	BY	
		TITLE	SUPERVISOR DISTRICT # 3
All all H			
Talal allatt			in compliance with RULE 1104.
(Si	engiture)	well, this form must be acc	allowable for a newly drilled or deepene ompanied by a tabulation of the deviatio
One	(ir	teats taken on the well in	accordance with RULE 111.
	Title)	All sections of this for able on new and recomplete	m must be filled out completely for allowed wells.
		I POIS ON HOW WIND ISCOMPLETE	

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Senerate Forms C-104 must be filed for each pool in multiply