

345-000

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**Santa Fe, New Mexico**

[illegible]

AREA 640 ACRES  
LOCATE WELL CORRECTLY

**Southwest Production Company**

**Glenn Swire**

Elevation above sea level at Top of Tubing Head..... 5598 G.L. The information given is to be kept confidential until  
..... 19.....

No. 1, from.....	6408	to.....	6422	No. 4, from.....	6572	to.....	6576
No. 2, from.....	6428	to.....	6434	No. 5, from.....	6590	to.....	6598
No. 3, from.....	6474	to.....	6496	No. 6, from.....	6606	to.....	6618

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

RECEIVED  
DEC 11 1961  
OIL CON. COM.  
DIST. 3

### CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8"	32.30	New	313'				Surface
4 1/2"	10.50	New	211 Jts.			6408-6618	Production

### MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4"	9 5/8	326 KB	195	Pump & Plug		
7 7/8"	4 1/2	6687 KB	700	"	3 stage DV tools @ 4620 & 2183	
2 3/8"	Upset tbg.	landed @ 6606' KB				

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Spotted 500 gals. MCA - Perf. 6572-76, 6590-98, 6606-18 - SWF w/40,000# sd 65,530 gals. gelled wtr. BDP 2300, rate 35.8 BPM - Set bridge plug @ 6530 - Perf. 6474-96, SWF w/40,000# sd 59,170 gals. gelled wtr. BDP 2200#, rate 41.2 BPM - Set bridge plug @ 6450, perf. 6408-22, 6428-34, SWF w/20,000# sd, 34,258 gals. gelled wtr. BDP 1200# rate 38 BPM

### Result of Production Stimulation.

..Depth Cleaned Out.....6612'

## RECORD OF DRILL-STEM AND SPECIAL TOOLS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

**WORKS CITED**

Rotary tools were used from 0 feet to 6685 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

**PRODUCTION**

Put to Producing.....**Tested** 12/2, 19 61

OIL WELL: The production during the first 24 hours was.....barrel of liquid of which .....% was  
was oil; .....% was emulsion; .....% water; and.....% was sediment. A.P.I.  
Gravity.....

GAS WELL: The production during the first 24 hours was 3,834 M.C.F. plus \_\_\_\_\_ barrel of  
Liquid Hydrocarbon. Shut in Pressure \_\_\_\_\_ lbs.

Length of Time Shut in. .... **7 days**

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE)

### Southeastern New Mexico

## Northwestern New Mexico

T. ...		
T. And y.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs..... 1990
T. 7 Rivers.....	T. McKee.....	T. Menefee..... 3790
T. Queen.....	T. Ellenburger.....	T. Point Lookout..... 4310
T. Grayburg.....	T. Gr. Wash.....	T. Mancos..... 4526
T. San Andres.....	T. Granite.....	T. Dakota..... 6470
T. Glorieta.....	T. ....	T. Morrison.....
T. Drirkard.....	T. ....	T. Penn.....
T. Tubbs.....	T. ....	T. Lewis..... 2150
T. Abo.....	T. ....	T. Cliff House..... 3660
T. Penn.....	T. ....	T. Gallup..... 5554
T. Miss.....	T. ....	T. Greenhorn..... 6298
FORMATION RECORD		T. Graneros..... 6347

## FORMATION RECORD

T. Graneros 6347

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator **Southwest Production Company**  
Original signed by  
Name **Carl W. Smith**

12/6/61  
(Date)  
Address **207 Petr. Club Plaza, Farmington, N.M.**  
Position or Title **Superintendent**