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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~XXXXXX~~  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

December 18, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan, Well No. 11(OWO), in SW 1/4 SW 1/4,  
(Company or Operator) (Lease)  
M, Sec. 11, T. 30-N, R. 10-W, NMPM., Blanco Mesa Verde Pool

Unit Letter

San Juan

County. Date Spudded 8-3-51 Date Drilling Completed 11-24-51

Please indicate location:

Elevation 6511 G Total Depth 5600 ~~5570~~

Top ~~oil~~/Gas Pay 5400 Name of Prod. Form. Mesa Verde

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

PRODUCING INTERVAL - 5486-94; 5504-08; 5524-32;

Perforations 5400-04; 5412-16; 5426-34; 5442-50; 5472-76;

Open Hole None Depth 5596 Depth Casing Shoe 5496 Tubing 5496

### OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

### GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 4094 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 60,000 gal water, 60,000# sand

Casing 876 Tubing 876 Date first new oil run to tanks \_\_\_\_\_

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

1080'S, 1190'W

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4	261	185
7"	4775	200
4 1/2"	5586	670
2 3/8"	5496	

Remarks: See Back

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 22 1961, 19\_\_\_\_

El Paso Natural Gas Company

OIL CONSERVATION COMMISSION  
Original Signed By

A. R. KENDRICK

By: \_\_\_\_\_

Title PETROLEUM ENGINEER DIST. NO. 3

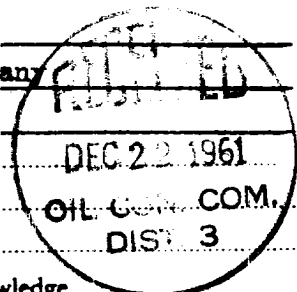
ORIGINAL SIGNED E.S. OBERLY

By: \_\_\_\_\_ (Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly



# WORKOVER

This well was worked over in the following manner:

1. Pulled tubing, mud up and ran McCullough Survey.
2. Shot off 7" casing & pulled from 612' to surface.
3. Cleaned out to 5570'.
4. Ran 5586' of 4 1/2" set @ 5596'.
5. Perforated and fractured Mesa Verde formation.
6. Ran 2 3/8" tubing set @ 5496'.