

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED
JAN 11 1996

2. Name of Operator

MERIDIAN OIL

OIL CON. DIV.
DIST. 3

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

760' FSL, 1050' FWL, Sec. 10, T-30-N, R-10-W, NMPM

5. Lease Number
NM-03202

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

San Juan #10

9. API Well No.

30-045-09612

10. Field and Pool

Blanco Pictured Cliffs/
Blanco Mesaverde

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other - Sidetrack
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to sidetrack the subject Mesaverde well. The well is located in an approved location. The kick-off point of the well will be at approximately 4400' TVD; the TVD will be approximately 5850'; the open-hole section will be 1450'; and, complying with Order R-10388, the maximum vertical section of the new wellbore will remain within the approved producing area for the Mesa Verde Pool. Subsequent sundry notices will be provided with a Deviation Report that includes the mathematical maximum vertical section from the existing wellbore.

It is intended to workover the well in the following manner:

TOOH w/tubing. If tubing is stuck, cut off tubing. Set cement retainer in 7" casing at 4400' above existing 5 1/2" liner top at 5294'. Pressure test tubing to 2000 psi and casing to 1000 psi. Squeeze cased hole below cement retainer with cement (100% of hole volume). Run CBL-CCL-GR to surface. A 7" whipstock will be set in the well at 4400'. A window will be cut in the 7" casing and the well will be sidetracked w/6 1/4" hole to a new TD of 5850'. At that time, 4 1/2" 10.5# K-55 casing will be run from TD to surface and cemented w/100 sx Class "B" 50/50 poz w/0.3% fluidloss, 0.25 cellophane, 3 pps gilsonite; and 100 sx Class "B" w/2% calcium chloride tail. The Mesaverde will be selectively perforated and fracture stimulated. Tubing will be run into the well and the well will be returned to production.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (FAS5) Title Regulatory Administrator Date 12/12/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

APPROVED

NMOCD

DEC 15 1995

DISTRICT MANAGER

Pertinent Data Sheet - San Juan #10

Location: SW/4 760' FSL, 1050' FWL, Unit M, Section 10, T30N, R10W
Lat. 36.822296, Long. 107.876602 by TDG
San Juan County, New Mexico

Field: Blanco Mesaverde, Blanco Pictured Cliffs

Elevation: 6481' KB

TD: 5614'

COTD: 5614'

Completed: 09-17-51

Spud Date: 06-28-51

DP No: 53304A/53304B

Prop. No: 012599600

Fed. No: NM 03202

Casing/Liner Record:

<u>Csg Size</u>	<u>Wt. & Grade</u>	<u>Depth Set</u>	<u>Cement</u>	<u>Top/Cement</u>
10 3/4"	32.7# K-55	175'	200 sxs	to surface
7"	23# J-55	5294'	150 sxs	TOC unknown
			75 sxs on DV Tool @ 3250'	TOC unknown
5 1/2" Liner	15.5# J-55	5191'-5617'	100 sxs	Liner Top

Tubing Record: MV- 2 3/8" 4.7# J-55 tubing set at 5486'. Seating Nipple @ 5475'. Baker Model 'N' Packer set @ 3187'. PC- 1 1/4" 2.4# J-55 tubing set at 3144'. Seating Nipple above perms.

Formation Tops:

Ojo Alamo:	1774'	Cliff House:	4700'
Kirtland:	1863'	Menefee:	4910'
Fruitland:	2490'	Point Lookout:	5407'
Pictured Cliffs:	3092'	Mancos:	5600'
Lewis:	3205'		

Logging Record: I-ES, Temp. Survey

Stimulation: Sand water fractured Mesaverde intervals between 5374' and 5456' with 64,300 gallons of water and 60,000# of sand.

Sand water fractured Pictured Cliffs intervals between 3088' and 3130' with 35,280 gallons of water and 40,000# of sand.

Workover History:

08-07-60: Liner added, cemented with 100 sxs. Liner Top squeezed with 100 sxs. Perfed Mesaverde from 5374' - 5456', fractured with 64,300 gallons of water and 60,000# of sand; Pictured Cliffs perfed from 3088' - 3130', fractured with 32,800 gallons of water and 40,000# of sand.

04-28-66: Replaced packer.

SAN JUAN #10

AS OF 7/12/95

BLANCO MESAVERDE/PICTURED CLIFFS
UNIT M, SEC 10, T30N, R10W, SAN JUAN COUNTY, NM

COMPLETED 9/17/51
WORKOVER 8/7/60
PACKER REPL. 4/28/66

10-3/4" 32.7# K-55 CSG SET @ 175'
CEMENT WITH 200 SX TO SURFACE

OJO ALAMO @ 1774'

KIRTLAND @ 1863'

TOC UNKNOWN

1-1/4" 2.4# J-55 PC TBG SET @ 3144'
SEATING NIPPLE ABOVE PERFS

2-3/8" 4.7# J-55 MV TBG SET @ 5486'
SEATING NIPPLE @ 5475'

FRUITLAND @ 2490'

PICTURED CLIFFS @ 3092'

LEWIS @ 3205'

PC PERFS 3088'-3130'
FRAC W/40,000# SAND AND
35,280 GAL WATER

BAKER MODEL "N" PACKER SET @ 3187'

CLIFF HOUSE @ 4700'

MENEFEE @ 4910'

SQUEEZE LINER TOP WITH 100 SX

7" 23# J-55 CSG SET @ 5294'
CEMENT WITH 150 SX PLUS
75 SX ON DV TOOL @ 3250'

POINT LOOKOUT @ 5407'

MANCOS @ 5600'

MV PERFS 5374'-5456'
FRAC W/60,000# SAND AND
64,300 GAL WATER

5-1/2" 15.5# J-55 LINER 5191'-5617'
CEMENT WITH 100 SX

COTD 5614'