

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFOR APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
SF 078841-B1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator

ROBERT L. BAYLESS

8. Lease Name and Well No.

HAZEL BOLACK #10-2

3. Address

P.O. BOX 168, FARMINGTON, NM 87499

3a. Phone No. (include area code)

(505) 326-2659

9. API Well No.

30-045-30688

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface 850' FSL & 1190' FEL

At top prod. interval reported below

At total depth

SAME

10. Field and Pool, or Exploratory

BLANCO MESA VERDE

11. Sec., T., R., M., on Block and
Survey or Area
SEC. 10, T30N, R11W

12. County or Parish

SAN JUAN

13. State

NM

14. Date Spudded

10/12/01

15. Date T.D. Reached

10/18/01

16. Date Completed

☐ D&A ☒ Ready to Prod.

11/3/01

17. Elevations (DF, RKB, RT, GL)*

5827 RKB

18. Total Depth: MD
TVD

4910

19. Plug Back T.D.: MD
TVD

4875

20. Depth Bridge Plug Set: MD
TVD

NONE

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GAS SPECTRUM LOG (CASED HOLE)22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit report)Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4	9 5/8" / J55	36	SURFACE	146	NONE	107 SX-CLASS G	28.0	SURFACE	NONE
8 3/4	7" / J55	23	SURFACE	2447	NONE	200 SX - CLASS B 2% ECONOLITE	74.1	SURFACE	NONE
6 1/4	4 1/2" / J55	10.5	SURFACE	4901	NONE	202 SX - PREMIUM LITE HIGH STRENGTH (12.0 ppg)	84.2	1850	NONE

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	4811	NONE						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) POINT LOOKOUT - MESAVERDE	4599	4812	4599 - 4812	.32"	20	
B) MENETEE - MESAVERDE	4393	4585	4393 - 4585	.32"	20	

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4599 - 4812	1250 GAL 15% HCL, 90,000 GAL SLICKWATER, 90,000 LBS. 20/40 MESH SAND
4393 - 4585	1300 GAL 15% HCL, 67,400 GAL SLICKWATER, 51,000 LBS. 20/40 MESH SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/3/01	11/3/01	3	→		NO FLOW				FLOWING
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
3/4"	SI	0	1130	→	NO FLOW			SHUTIN	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/3/01	11/3/01	3	→		NO FLOW				FLOWING
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
3/4"	SI	0	1130	→	NO FLOW			SHUTIN	

(See instructions and spaces for additional data on reverse side)

NMOCD

OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SHUTIN, WAITING ON PIPELINE CONNECTION

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
PICTURED CLIFFS	2282	2458	SANDSTONE, NATURAL GAS	OJO ALAMO	840
CLIFFHOUSE	3852	3960	SANDSTONE, NATURAL GAS	FRUITLAND	950
MENEFEE	3960	4596	SANDSTONE, SHALE, COAL, NATURAL GAS	PICTURED CLIFFS	2282
POINT LOOKOUT	4596	4910	SANDSTONE, NATURAL GAS	CLIFFHOUSE	3852
				MENEFEE	3960
				POINT LOOKOUT	4596

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

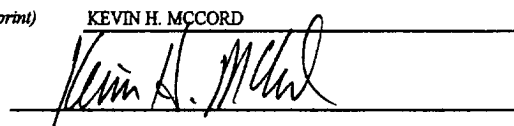
- ☒ 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
 5. Sundry Notices for plugging and cement verification 6. Core Analysis 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) KEVIN H. MCCORD

Title OPERATIONAL MANAGER

Signature



Date 11/5/01

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48 (3) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. et seq.; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate the actual operations performed in the drilling, completing and testing of a well on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the drilling and completing/recompleting of a well. (2) The review of geologic zones and formation encountered during drilling. (3) Analyze future applications to drill in light of data obtained and methods used. (4) (5) Information from the recorded and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this report and disclosure of the information is mandatory once a well drilled on a Federal or Indian lease is completed/recompleted.

The Paperwork Reduction Act of 1995 (44 U.S.C. 3501 et seq.) requires us to inform you that:

This information is being collected to allow evaluation of the technical, safety, and environmental factors involved with drilling and completing/recompleting wells on Federal and Indian oil and gas leases.

This information will be used to analyze operations and to compare equipment and procedures actually used with those proposed and approved.

Response to this request is mandatory only if the operator elects to initiate drilling and completing/recompleting operations on an oil and gas lease.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collections unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 60 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, Bureau Clearance Officer, (WO-630), MS 401 LS, 1849 C Street, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Interior Desk Officer (1004-0137), Washington, D.C. 20503.