DISTRIBUTION					
SANTA FE	NEW MEX	ICO OIL CONSERVATION	COMMISSION	Form C-104	
FILE	F, F	EQUEST FOR ALLOWA	BLE		Old C-104 an
U.S.G.S.	AUTUODITATIO	AND		Effective to	1-65
LAND OFFICE	AUTHORIZATION	TO TRANSPORT OIL	AND NATURAL (GAS	
TRANSPORTER OIL					
OPERATOR GAS					
PRORATION OFFICE					
Operator					
Address B. J	Knott				
509	Prestorion Building D	1100 Mann - 75001			
Reason(s) for filing (Check pro	Praetorian Building, De	illas, lexas /5201			
New Well		Other (.	Please explain)		
Recompletion	Change in Transporter o	of:			
· · · · · ·	011	Dry Gas			
Change in Ownership	Casinghead Gas	Condensate			
If change of ownership give and address of previous own	name Rimco Royalty Co	ompany, 1330 Summi	t Avenue, For	t Worth, Texa	as 76102
II. DESCRIPTION OF WELL					
Kelly	Well No. Poc. Nage, Ir	naluding Formation	Kind of Lease		Lease N
Location	#1 Blance F	lesav erde	State, Federal	cr Fee Federal	SF0777
	0.0				020777
Unit Letter	990 Feet From The	$S_{\text{time and}} = 90$	20	111	
_			Feet From T	he	
Line of Section 8	Township 30N	tange 10W	IMPM,	Can Tuan	
		,.	AINIT INI	San Juan	Coun
I. DESIGNATION OF TRANS	SPORTER OF OIL AND NATU	RAL GAS			
Name of Authorized Transporte	er of Cil or Condensare	Address (Give add	ress to which approve	ed copy of this form is	
None			ess to writer approve	ea copy of this form is	to be sent)
Name of Authorized Transporte	or of Casinghead Gas or Try Gas	s X Address (Give add			
El Paso Natural Ga		(ess to which approve	ed copy of this form is	to be sent)
If well produces oil or liquids,	Unit Sec. Twp.	P.O. Box 149	2, El Paso,	Texas 79978	
give location of tanks.	1	is gds detudily con	mected? When		
		Yes			
If this production is comming.	led with that from any other lease	or pool, give commingling			
COMPLETION DATA			order number:		
.					
Designate Type of Com	Oil Wall	rs Well New Well Worko		Plug Back Same Re	s'v. Diff. Res
Designate Type of Com	npletion - (X)			Plug Back Same Re	s'v. Diff. Res
Designate Type of Com	Oil Wall			Plug Back Same Re	s'v. Diff. Res
Date Spudded	Date Compl. Ready to Prod.	Total Depth		1	s'v. Diff. Res
	Date Compl. Ready to Prod.	Total Depth	ver Deepen	P.B.T.D.	s'v. Diff. Res
Date Spudded Elevations (DF, RKB, RT, GR,	Date Compl. Ready to Prod.	Total Depth	ver Deepen	1	s'v. Diff. Res
Date Spudded	Date Compl. Ready to Prod.	Total Depth	ver Deepen	P.B.T.D. Tubing Depth	s'v. Diff. Res
Date Spudded Elevations (DF, RKB, RT, GR,	Date Compl. Ready to Prod.	Total Depth	ver Deepen	P.B.T.D.	s'v. Diff. Res
Date Spudded Elevations (DF, RKB, RT, GR,	Date Compl. Ready to Prod. Name of Producing For nation	Total Depth Top Oil/Gas Pay	ver Deepen	P.B.T.D. Tubing Depth	s'v. Diff. Res
Date Spudded Elevations (DF, RKB, RT, GR,	Date Compl. Ready to Prod. etc., Name of Producing Fornation TUBING, CASI	Total Depth Top Oil/Gas Pay NG, AND CEMENTING REC	ver Deepen	P.B.T.D. Tubing Depth Depth Casing Shoe	
Date Spudded Elevations (DF, RKB, RT, GR, Perforations	Date Compl. Ready to Prod. Name of Producing For nation	Total Depth Top Oil/Gas Pay NG, AND CEMENTING REC	ver Deepen	P.B.T.D. Tubing Depth	
Date Spudded Elevations (DF, RKB, RT, GR, Perforations	Date Compl. Ready to Prod. etc., Name of Producing Fornation TUBING, CASI	Total Depth Top Oil/Gas Pay NG, AND CEMENTING REC	ver Deepen	P.B.T.D. Tubing Depth Depth Casing Shoe	
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Date Spudded Elevations (DF, RKB, RT, GR, Perforations HOLE SIZE	Date Compl. Ready to Prod. etc., Name of Producing For nation TUBING, CASI CASING & TUBING SI	Total Depth Top Oil/Gas Pay NG, AND CEMENTING REC	ver Deepen	P.B.T.D. Tubing Depth Depth Casing Shoe	
Date Spudded Elevations (DF, RKB, RT, GR, Perforations HOLE SIZE	Date Compl. Ready to Prod. Producing For nation TUBING, CASH CASING & TUBING SI ST FOR ALLOWABLE (Test m	Total Depth Top Oil/Gas Pay NG, AND CEMENTING REC	CORD H SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEN	AENT
Date Spudded Elevations (DF, RKB, RT, GR, Perforations HOLE SIZE TEST DATA AND REQUESOIL, WELL	Date Compl. Ready to Prod. Producing For nation TUBING, CASH CASING & TUBING SI ST FOR ALLOWABLE Test making to Producing For nation	Total Depth Total Depth Top Oil/Gas Pay NG, AND CEMENTING REC ZE DEPTI Dust be after recovery of total to this depth or be for full 24 h.	CORD H SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEN	AENT
Date Spudded Elevations (DF, RKB, RT, GR, Perforations HOLE SIZE	Date Compl. Ready to Prod. Producing For nation TUBING, CASH CASING & TUBING SI ST FOR ALLOWABLE Test making to Producing For nation	Total Depth Total Depth Top Oil/Gas Pay NG, AND CEMENTING REC ZE DEPTI Dust be after recovery of total to this depth or be for full 24 h.	CORD H SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEN	AENT
Date Spudded Elevations (DF, RKB, RT, GR, Perforations HOLE SIZE TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank	Date Compl. Ready to Prod. Producing Fornation TUBING, CASI CASING & TUBING SI ST FOR ALLOWABLE Total formation Total Casing a Tubing Si Tota	Total Depth Total Depth Top Oil/Gas Pay NG, AND CEMENTING REC ZE DEPTI Dust be after recovery of total to this depth or be for full 24 h.	CORD H SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEN	AENT
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Date Spudded Elevations (DF, RKB, RT, GR, Perforations HOLE SIZE TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank Length of Test	Date Compl. Ready to Prod. Producing Fornation TUBING, CASI CASING & TUBING SI ST FOR ALLOWABLE Total formation Total Casing a Tubing Si Tota	Total Depth Total Depth Top Oil/Gas Pay NG, AND CEMENTING RECORD IZE DEPTION Total Depth Top Oil/Gas Pay NG, AND CEMENTING RECORD Total total total to this depth or be for full 24 h Producing Method (F	CORD H SET volume of load oil and ours) Flow, pump, gas lift,	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEN	AENT
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Date Spudded Elevations (DF, RKB, RT, GR, Perforations HOLE SIZE TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank Length of Test	Date Compl. Ready to Prod. Producing For nation TUBING, CASH CASING & TUBING SI ST FOR ALLOWABLE Tubing Pressure	Total Depth Total Depth Top Oil/Gas Pay NG, AND CEMENTING REC ZE DEPT DEPT Tust be after recovery of total tor this depth or be for full 24 h Producing Method (F	CORD H SET volume of load oil and ours) Flow, pump, gas lift,	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEN d must be equal to or e etc.; Choke Size	AENT
Date Spudded Elevations (DF, RKB, RT, GR, Perforations HOLE SIZE TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank Length of Test	Date Compl. Ready to Prod. Producing For nation TUBING, CASH CASING & TUBING SI ST FOR ALLOWABLE Tubing Pressure	Total Depth Total Depth Top Oil/Gas Pay NG, AND CEMENTING REC ZE DEPT DEPT Tust be after recovery of total tor this depth or be for full 24 h Producing Method (F	CORD H SET volume of load oil and ours) Flow, pump, gas lift,	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEN i must be equal to or e etc.; Choke Size	MENT
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Date Spudded Elevations (DF, RKB, RT, GR, Perforations HOLE SIZE TEST DATA AND REQUESOIL, WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Producing For nation TUBING, CASH CASING & TUBING SI ST FOR ALLOWABLE Tubing Pressure	Total Depth Total Depth Top Oil/Gas Pay NG, AND CEMENTING REC IZE DEPTI This depth or be for full 24 h Producing Method (I	CORD H SET volume of load oil and ours)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEN i must be equal to or e etc.; Choke Size Gas-MCF	AENT
Date Spudded Elevations (DF, RKB, RT, GR, Perforations HOLE SIZE TEST DATA AND REQUES OIL, WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Producing For nation TUBING, CASI CASING & TUBING SI ST FOR ALLOWABLE Tubing Pressure Cil-Bbls.	Total Depth Total Depth Top Oil/Gas Pay NG, AND CEMENTING REC ZE DEPT DEPT Tust be after recovery of total tor this depth or be for full 24 h Producing Method (F	CORD H SET volume of load oil and ours)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEN i must be equal to or e etc.; Choke Size	AENT
Date Spudded Elevations (DF, RKB, RT, GR, Perforations HOLE SIZE TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Producing For nation TUBING, CASH CASING & TUBING SI ST FOR ALLOWABLE Tubing Pressure Cil-Bbls. Length of Test	Total Depth Total Depth Top Oil/Gas Pay NG, AND CEMENTING RECOVERY of total to this depth or be for full 24 h Producing Method (Inc.) Casing Pressure Water-Bbls. Bbls. Condensate/M	CORD H SET Volume of load oil and ours) Flow, pump, gas lift,	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEN i must be equal to or e etc.; Choke Size Gas-MCF	AENT
Date Spudded Elevations (DF, RKB, RT, GR, Perforations HOLE SIZE TEST DATA AND REQUESTION OIL, WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. Producing For nation TUBING, CASH CASING & TUBING SI ST FOR ALLOWABLE Tubing Pressure Cil-Bbls. Length of Test	Total Depth Total Depth Top Oil/Gas Pay NG, AND CEMENTING REC IZE DEPTI This depth or be for full 24 h Producing Method (I	CORD H SET volume of load oil and ours) flow, pump, gas lift,	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEN i must be equal to or e etc.; Choke Size Gas-MCF	AENT
Date Spudded Elevations (DF, RKB, RT, GR, Perforations HOLE SIZE TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. Producing For nation TUBING, CASH CASING & TUBING SI CASING & TUBING SI ST FOR ALLOWABLE (Test makes able for some case) Tubing Pressure CH-Bbls. Length of Test Tubing Pressure (Shut-in)	Total Depth Total Depth Top Oil/Gas Pay NG, AND CEMENTING RECOVERY of total to this depth or be for full 24 h Producing Method (Inc.) Casing Pressure Water-Bbls. Bbls. Condensate/M	CORD H SET volume of load oil and ours) flow, pump, gas lift,	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEN I must be equal to or e etc.) Choke Size Gas-MCF	AENT

VI. 6

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Vendig (Signature) L. D. Attorney for B. J. Knott

(Title)

(Date)

January 2, 1974

This form is to be filed in compliance with RULE 1104.

APPROVED.

TITLE _

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Original signed by Emery C. Arnold

STIPERVISOR SIET *

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JAN

C-110

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.