

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells
MAY 25 AM 7:46

1. Type of Well
GAS

RECEIVED
JUN 1 1993

5. Lease Number
SF 77754
6. If Indian, All. or
Tribe Name

2. Name of Operator
MERIDIAN OIL

OIL CON. DIV
DIST. 3

7. Unit Agreement Name

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Kelly Knott #1
9. API Well No.

4. Location of Well, Footage, Sec., T, R, M
990' FSL, 990' FWL Sec. 8, T-30-N, R-10-W, NMPM

10. Field and Pool
Blanco Mesa Verde
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - sidetrack	

13. Describe Proposed or Completed Operations

05-03-93 MOL&RU. Kill well. ND WH. NU BOP. Work stuck tbg. Chemical cut @ 5025'. TOOH w/2 7/8", 10rd EUE tbg. Set cmt ret @ 4506'.
05-04-93 Squeeze w/200 sx Class "B" w/2% calcium chloride. Roll hole. PT csg, leaking. Isolate hole 2908-99'. Squeeze w/350 sx Class "B" w/2% calcium chloride. Left 1 bbl cmt in csg above hole. TOOH w/pkr.
05-05-93 TIH, tag cmt @ 2848'. Drl cmt 2848-3017'. PT csg 1000#/15 min, ok. Ran CBL 4500-surface. Shot 2 holes @ 4347'. Set cmt ret @ 4207'. Squeeze w/100 sx Class "B" w/2% calcium chloride. Reverse out 1 bbl cmt. WOC.
05-06-93 Tag cmt @ 4201'. Drl 4201-4355'. Set CIBP @ 4340'. Set whipstock on CIBP @ 4340'. Top of window @ 4322', btm @ 5335'.
05-07-93 Mill window 4325-35' and ream. Unload well.
05-08-93 Drlg @ 4464'
05-09-93 Drlg @ 4677'

(cont'd on back)

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs **ACCEPTED FOR RECORD** 1993

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

MAY 24 1993

FARMINGTON DISTRICT OFFICE

- 05-10-93 Drlg @ 5060'
05-11-93 Drlg @ 5515'
05-12-93 TD @ 5720'. Logged. TIH to knock out bridge @ 5060'. CO to btm
05-13-93 CO. Sidewall cores failed.
05-14-93 CO, circ & condition. Ran 135 jts 4 1/2", 10.5#, K-55 8rd csg landed @ 5725'. Float collar @ 5680'. Cmt w/140 sx 65/35 Class "B" Poz w/6% gel, 2% calcium chloride, 5#/sx gilsonite and 0.25#/sx celloflake, tail w/100 sx Class "B" w/2% calcium chloride. Displace w/90 BW. WOC.
05-15-93 CO to 5680'. Ran CBL. Set FBP @ 30'. PT csg 3800#/15 min, ok. Perf 5273-5663'. BD w/2500 gal 15% HCl.
05-16-93 TOOH w/pkr. Frac w/20/40 sand & slick water. Set RBP @ 5250'. Dump sand on RBP. Set pkr @ 30'. PT 3800#/15 min, ok. TOOH. Perf 4852-5232'. Set pkr @ 30'. BD w/HCl acid. Set pkr @ 30'. Frac 2nd stage w/20/40 sand & slick water. Blow & CO.
05-17-93 Blow well.
05-18-93 TOOH w/RBP's. Blow clean 5290-5602'.
05-19-93 Blow well & CO.
05-20-93 Land 2 3/8", 4.7#, J-55 8rd EUE tbg landed @ 5620'. F nipple @ 5587'. ND BOP. NU WH. Released rig.