

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED
MAIL ROOM
50 MAR 28 AM 10:07

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

MERIDIAN OIL

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1090' FSL, 990' FWL, Sec. 7, T-30-N, R-10-W, NMPM

5. Lease Number
NM-03195

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Sunray J #1

9. API Well No.
30-045-09617

10. Field and Pool
Aztec Pictured Cliffs/
Blanco Mesaverde

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Mesaverde pay add & commingle	

13. Describe Proposed or Completed Operations

3-11-96 MIRU. ND WH. NU BOP. TOOH w/79 jts 1 1/4" tbg. Attempt to release Model "N" pkr. TIH w/free point to pkr @ 4576'. Chemical cut tbg @ 4575'. TOOH w/141 jts 1 1/2" tbg.

3-12-96 Latch pkr. TOOH w/15 jts 1 1/2" tbg. TIH w/pkr plucker. Cut over Model "N" pkr, TOOH. TIH w/csg scraper to 5120'. TOOH. TIH w/RBP, set @ 4945'. Blow well clean. Dump 2 sx sd on RBP.

3-13-96 (Verbal approval to squeeze bradenhead flow and commingle from Wayne Townsend, BLM). TIH, pump 60 bbl KCL wtr. RU, ran CBL-CCL-GR @ 4080-4934' for frac isolation only, TOC not determined. Ran CNL. ND BOP. No secondary seals on WH. NU BOP. TIH w/RBP, set @ 2666'. Dump 2 sx sd on RBP. RD. Load hole w/KCL wtr. ND WH. Weld extension on 7 5/8" csg. NU BOP & WH. RU, ran CBL @ 1050-2650', TOC @ 2240', poor cmt @ 1050-2240'. TIH w/retrieving head, latch RBP, TOOH. TIH w/7 5/8" csg scraper to 3000'. TOOH. PT csg & RBP to 3300 psi, OK. TOOH.

3-14-96 Perf Cliff House/Menefee w/1 SPF @ 4305, 4312, 4322, 4332, 4347, 4359, 4418, 4430, 4443, 4450, 4455, 4465, 4470, 4474, 4554, 4611, 4616, 4643, 4664, 4752, 4806, 4813, 4842, 4850, 4897, 4905, 4509'. Acidize w/2500 gal 15% HCL. Pump 27,000# 20/40 Arizona sd. SD. TOOH. TIH to 4930'. TOOH.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed *Regan S. Smith* Title Regulatory Administrator Date 3/26/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date

ACCEPTED FOR RECORD

CONDITION OF APPROVAL, if any:

MAR 29 1996

FARMINGTON DISTRICT OFFICE
BY *ms*

NMOC

3-15-96 Frac Cliff House Menefee w/1719 bbl 30# x-link gel, 112,500# 20/40 Arizona sd, 21,500# 20/40 Super DC sd. SI for DC sd to set. TOOH. TIH, CO after frac.
 3-16/17-96 Blow well & CO.
 3-18-96 Blow well & CO. TOOH. TIH w/7 5/8" RBP, set @ 2662'. Dump 2 sx sd on RBP. TIH w/7 5/8" FB pkr. RU, ran CBL-CCL-GR @ 0-2644', TOC @ 2250'. TOOH. Load hole w/KCL wtr. CO to top of RBP. Latch RBP, TOOH. TIH to top of lnr @ 4488'. Blow well & CO.
 3-19-96 Blow well & CO.
 3-20-96 (Left message for Wayne Townsend, BLM that no bradenhead squeeze was necessary as secondary seals were leaking not bradenhead). Blow well & CO. Latch RBP, TOOH. TIH, blow well & CO.
 3-21-96 TOOH. TIH w/163 jts 2 3/8" 4.7# J-55 8RD EUE tbg, landed @ 5087'. ND BOP. NU WH. RD. Rig released.

No bradenhead squeeze was done as it was found that secondary seals were leaking, not the bradenhead. Well is now commingled.