SANTA FE
FILE
U.S.U.S.
LAND OFFICE

THANSPORTER OIL

OIL CONSERVATION DIVISION Revised 10-1-78 P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND

PAGRATION OFFICE	AUTHORIZATION TO TRAN	SPORT OIL AND NATE	JRAL GAS				
Operator					:		
Beta vevelopment	Company						
238 Petroleum	n Plaza Farmington,	NM 87401					
Reason(s) for filing (Check proper bo	x) .	Other (Pleas	e explain)				
New Well	Change in Transporter of:				- Parameter recognition		
Recompletion	Oil Dry C	755					
Change in Ownership	Casinghead Gas Cond	ensate	· · · · · ·		na in in in		
If change of ownership give name and address of previous owner				- · · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		
DESCRIPTION OF WELL AND		Faratta	Tyles at the				
Lease Name	Well No. Pool Name, Including	rederar & r		i '			
Nell Hall	1 Basin Dak	ota :	Didio, 1 datio		3100-01		
_	00 Feet From The South Li	ine and 1100	Feet From	The West	· · · · · · · · · · · · · · · · · · ·		
Line of Section 7 To	ownship 30N Range	11W , NMPN	, San S	Juan	County		
	TER OF OIL AND NATURAL G				m ng n gawa ga		
Kame of Authorized. Transporter of Cil		P. O. Box		wed copy of this form is			
Giant Refinery In	P. O. Box 256 Farmington, NM 87401						
	Rate of Authorized Transporter of Casinghead Gas 🗔 🕳 or Dry Gas 🄀 El Paso Natural Gas Company			P. O. Box 990 Farmington, NM 87401			
	Unit Sec. Twp. Rge.			Is gas actually connected? When			
If well produces oil or liquids, give location of tanks.	M 7 30N 11W	1 '					
f this production is commingled wi	th that from any other lease or pool,	give commingling orde	r number:	:	jaj samino soj s jedana jeda		
Designate Type of Completion	on - (X) Oil Well Gas Well	New Well Workover	Deepen !	Plug Back Same Res	v. Diff. Resiv.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, esc.)	Name of Producing Formation	Top Oil/Gas Pay	·	Tubing Depth			
Perforations		Depth Casing Shoe					
	TIPMS ASSIS			<u> </u>			
		D CEMENTING RECOR		SACKS CEM			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	<u> </u>	SACKS CEM	ENI		
The same and the s							
		j		i			
FEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	fter recovery of total valuers or be for full 24 hours	ne of load oil o	and must be equal to or e	xceed top allow.		
Octo First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure	Casing Pressure		Chore Size	1 S		
		l Water Ballan		Ga •MCF	223		
Actual Prod. During Test	Oil-Bble.	Water - Bbis.		1 1 1 m 10 m 10 m	om. /		
				3	1		
ASWELL	Length of Test	Bbis. Condensate/MMCF	· · · · · · · · · · · · · · · · · · ·	Gravity of Condensate	<u> </u>		
Atius; Frod. 1001-MCF/D	Cendin of feet	Bole: Condensate/MMCF		Gravity of Condensate	30 4 64 1		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-	(ai	Choke Size			
ERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION					
		APPROVED APR 2 1982					
hereby certify that the rules and re ivision have been complied with	and that the information given	AFFROVED		S CHOLCON :			
pove is true and complete to the best of my knowledge and belief.		BY Original Signed by CHARLES GHOLSON DEPUTY OIL & GAS INSPECTOR, DIST. #3					
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened wall this form must be accompanied by a labulation of the deviation.					
-A (-A							
Signal (Signal							
Light Market and the second of	The mark to the	tests taken on the w	ell in accord	ance with RULE 111.			
Production Man		able on new and rec	his form musi	he filled out complet	ely for allow-		
March 23, 1982	Congress Resembles 18 18	Fill out only Se	ctions I, II.	III, and VI for change	res of owner,		