

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR

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Land	Office	SF
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before fracture. In 6-18-59 Total Depth Sendo with 27, 930 gals. oil lajection Rate 43, 3 is before fracture. Inj I understand that this plan of wompany El Pas dress Post O	oil fractured in and 30,000 to bhis./min. Figured 25 rubb 2650°. Tempoli fractured L. I and 30,000 to bhis./min. Figured 34 rubbe work must receive app.	ower Gallus and. BDF lush 2730 giver balls half sand. BDF lush 2730 giver balls half royal in writing by Products C	p perforated in 1400#, MTI pais. oil. Dropleway through the Pug at 2550 p perforated in 1600#, MTP pais. oil. Pany fway through the Geological Survey Company ORIGINAL	nterval 2614004, pped 125; irestment itervals 21500*, ped in 125 restment, before operation	602'-2619' (3 sh./ft.) ATP1200#. gals. 7-1/2% ROA , 100 psi. increase. 494'-2528' (2 sh./ft.) ATP1450#. gals. 7-1/2% ROA 100 psi. increase.
Sande with 27, 100 gais. of Injection Rate 55.4 before fracture. In 6-18-59 Total Depth Sando with 27, 930 gais. oil injection Rate 43, 3 kneedore fracture. Injuriently I understand that this plan of with 27 page 19 page 1	oil fractured in and 30,000 bhls./min. Fincted 25 rubb 2650°. Tempoli fractured L. I and 30,000 bhls./min. Fincted 34 rubbe work must receive appress of Natural Gas	ower Gallus and. BDF lush 2730 giver halls hall sand. BDF lush 2730 giver halls hall roval in writing by Products C	p perforated in 1400#, MTI pais. oil. Droping the perforated in 1500#, MTP pais. oil. Penn fway through the coll. Penn fway through the coll.	nterval 20 1400*, pped 125; irestment irestment stervals 2 1500*, ped in 125 restment,	602'-2619' (3 sh./ft.) ATP1200#. gals. 7-1/2% ROA , 100 psi. increase. 494'-2528' (2 sh./ft.) ATP1450#. gals. 7-1/2% ROA 100 psi. increase.
Sando with 27, 100 gais. of injection Rate 55.4; before fracture. In 6-18-59 Total Depth Sando with 27, 930 gais. oil injection Rate 43.3 h before fracture. Injection of which the sando	oil fractured in and 30,000 to bhis./min. Figured 25 rubb 2650°. Tempoli fractured L. I and 30,000 to bhis./min. Figured 34 rubbe work must receive app.	Lower Gallus and. BDF lush 2730 giver balls hall sand. BDF lush 2730 giver balls hall royal in writing her balls hall royal royal in writing her balls hall royal ro	p perforated in 1400#, MTI pais. oil. Droping the perforated in 1500#, MTP pais. oil. Penn fway through the coll. Penn fway through the coll.	nterval 20 1400*, pped 125; irestment irestment stervals 2 1500*, ped in 125 restment,	602'-2619' (3 sh./ft.) ATP1200#. gals. 7-1/2% ROA , 100 psi. increase. 494'-2528' (2 sh./ft.) ATP1450#. gals. 7-1/2% ROA 100 psi. increase.
Sand with 27, 100 gals. of Injection Rate 55.4; before fracture. Inj 6-18-59 Total Depth Sendo with 27, 930 gals. oil injection Rate 43, 3 h before fracture. Injections	oil fractured in and 30,000 bhls./min. Fincted 25 rubb 2650°. Tempoli fractured L. I and 30,000 bhls./min. Fincted 34 rubbs ected 34 rubbs	ower Gallus and. BDF lush 2730 giver balls had ower Gallus and. BDF lush 2730 giver balls hall balls hall	P perforated in 1400#, MTI pals. oil. Drop ifway through the Pug at 2550 p perforated in 1400#, MTP pals. oil. Pany fway through the perforated in 1500#, MTP pals. oil. Pany fway through the perforated in 1500#, MTP pals. oil. Pany fway through the perforated in 1500#, MTP page 1500#,	nterval 20 1400*, pped 125; trestment tervals 2 1500*, ped in 125	502'-2619' (3 sh./ft.) ATP1200#. gals. 7-1/2% BOA , 100 psi. increase. 494'-2528' (2 sh./ft.) ATP1450#. gals. 7-1/2% BOA
Sand with 27, 100 gals. of Injection Rate 55.4 before fracture. In 6-18-59 Total Depth Sendo with 27, 930 gals. oil injection Rate 43.3	oil fractured in and 30,000 to bhis./min. Figures 25 rubb 2650°. Tempoli fractured L. I and 30,000 to bhis./min.	ower Gallus and. BDF lush 2730 ger balls had borary Bridgower Gallus and. BDF	p perforated in 1400#, MTP pals. oil. Drop liwsy through the Pug at 2550 p perforated in 1400#, MTP	nterval 20 1400#, pped 125 ; irestment itervals 2 1500#,	602'-2619' (3 sh./ft.) ATP1200#, gals. 7-1/2% BOA , 100 psi. increase. 494'-2528' (2 sh./ft.) ATP14508
Sand with 27, 100 gals. of Injection Rate 55.4 before fracture. In 6-18-59 Total Depth Sendo with 27, 930 gals. oil injection Rate 43.3	oil fractured in and 30,000 to bhis./min. Figures 25 rubb 2650°. Tempoli fractured L. I and 30,000 to bhis./min.	ower Gallus and. BDF lush 2730 ger balls had borary Bridgower Gallus and. BDF	p perforated in 1400#, MTP pals. oil. Drop liwsy through the Pug at 2550 p perforated in 1400#, MTP	nterval 20 1400#, pped 125 ; irestment itervals 2 1500#,	602'-2619' (3 sh./ft.) ATP1200#, gals. 7-1/2% BOA , 100 psi. increase. 494'-2528' (2 sh./ft.) ATP14508
Sande with 27, 100 gals. of Injection Rate 55.4; before fracture. In 6-18-59 Total Depth Sando	oil fractured in and 30,000 bhls./min. Fincted 25 rubb	ower Gallusand. BDF lush 2730 g ler balls had lorary Bridg	P perforated in 1400#, MTI pals. oil. Droght way through the Pug at 2550	nterval 20 1400*, pped 125 ; trestment	602'-2619' (3 sh./ft.) ATP1200#. gals. 7-1/2% BOA , 100 psi. increase.
Sand with 27, 100 gals. of Injection Rate 55.4; before fracture. In 6-18-59 Total Depth	oil fractured it and 30,000# bhls./min. Fincted 25 rubb	ower Gallus and BOF	p perforated in 1400#, MTI pais. oil. Dro	nterval 20 1400*, pped 125 ; trestment	602'-2619' (3 sh./ft.) ATP1200#. gals. 7-1/2% BOA , 100 psi. increase.
Sand with 27, 100 gals. of Injection Rate 55.4 before fracture. In	oil fractured in and 30,000 to bhis./min. Figures 25 rubb	ower Galla send. EDF lush 2730 s er balls ha	P perforated in 1400#, MTI pals. oil. Dro	nterval 20 1400#, Pped 125 ; trestment	602'-2619' (3 sh./ft.) ATP1200#
Sand with 27, 100 gals. of Injection Ress 55.4:	oil fractured i	ower Galla	p perforated 1 1400#, MTI	ntervel 20 1400#	602'-2619' (3 sh./ft.) ATP1200#
with 27, 100 cate of	oil fractured i	ower Galle	perforated t	nterval 24	502'-2610' /2 at /a. \
Sand	all freehand		maker Total.		
			- FProod MORK	,	Misselm WEW_MEXICO
nate names of and expected dep	pths to objective sands ing points	s; show sizes, weigh	hts, and lengths of pro	osed casings	. GEOLOGICAL SURVEY
		DETAILS	E WODE		JUL 6 1959
The elevation of the de	errick floor above	e sea level is	5466 ft.	T T web	
(Field)		(County or Subdi-		(State	Mexico VE
Horseshoe Gallup I	Ext.	San Juan	(Me	ridian)	• .
SE SE/4 Section 1 (1/2 Sec. and Sec. No.)	1 30N	16	W Na	4PM	W)
18	s located 330	ft. fromS	line and 990	ft. from {	E line of sec. 11
Well No. 2 .					, 19 .59
		_		lune 22	
	(INDICATE ABOVE BY C	CHECK MARK NATU	RE OF REPORT, NOTICE	OR OTHER DAT	A)
			SANDEN E LAC	•	X
NOTICE OF INTENTION TO P	ULL OR ALTER CASING		SUPPLEMENTARY WELL	LICTORY	***************************************
MOTICE OF INTENTION TO S	SHOOT OR ACIDIZE		SUBSEQUENT REPORT		
NOTICE OF INTENTION TO A	TEST WATER SHUT-OFF RE-DRILL OR REPAIR W		SUBSEQUENT REPORT SUBSEQUENT REPORT	OF ALTERING	CASING ALIN 9 7 40
MOTICE OF INTENTION TO	CHANGE PLANS		SUPEROUS	OF WATER SHI	UT-OFF
NOTICE OF INTENTION TO I	Deur		- KLI OK	- ON	WELLS CON. Co
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