

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well  
~~Revised~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

July 6, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Company Williams, Well No. 2, in SE 1/4 SE 1/4,  
(Company or Operator) (Lease)

P, Sec. 11, T. 30N, R. 16W, NMPM, Horseshoe Gallup Extension Pool  
Unit Letter

San Juan

County. Date Spudded 5-23-59

Date Drilling Completed 6-6-59

Please indicate location:

Elevation 5436' G.L. Total Depth 2649' XX CO. TD 2630'

Top Oil/Gas Pay 2494' (perfs) Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 2494-2528; 2602-2619'

Open Hole None Depth 2645 Casing Shoe 2645 Depth 2615' Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 58 bbls. oil, 0 bbls water in 24 hrs, - min. Choke Size -

GAS WELL TEST -

Pumping 14 SPM - 36" stroke

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): See remarks

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks July 4, 1959

Oil Transporter El Paso Natural Gas Products Pipeline Company

Gas Transporter None

Remarks: Sand-oil fraced perfs (2602-2619) w/27,100 gals. oil & 30,000# sand. Flushed w/2730 gals. oil. Sand-oil fraced perfs (2494-2528) w/27,930 gals. oil & 30,000# sand. Flush w/2730 gals. oil. Spotted 125 gals. mud acid ahead of each track job.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 7 1959, 19\_\_\_\_

El Paso Natural Gas Products Company

(Company or Operator)

By: John J. Strojek

(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name Ewell N. Walsh

Address Box 1565, Farmington, New Mexico

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

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