(Feb. 1951)					

## (SUBMIT IN TRIPLICATE)

## Land Office New Mexico Lease No. 114-06686 Unit of Y. Fritte

## UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

SUNDRY	NOTICES	AND	<b>REPORTS</b>	ON	WEHS
DOMDIL	HOHLES	AIIU	REFURIS	UII	

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	<del></del>
NOTICE OF INTENTION TO CHANGE PL	ANS SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	- 2 0 1909
NOTICE OF INTENTION TO TEST WATER	R SHUT-OFF SUBSEQUENT REPORT OF ALTERING CASING	<del>zeGöröl-r</del> i eks
NOTICE OF INTENTION TO RE-DRILL O	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	NAME AND
NOTICE OF INTENTION TO SHOOT OR		
NOTICE OF INTENTION TO PULL OR AL		
NOTICE OF INTENTION TO ABANDON W	/ELL	
(IND)CATI	E ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)	
. V. Fritts	Farmington, New Mexico July 28	, 19. <b>59</b>
'ell No is locate	ed 360 ft. from $\begin{bmatrix} E \\ S \end{bmatrix}$ line and .1730 ft. from $\begin{bmatrix} E \\ S \end{bmatrix}$ line of	sec. 10
L/A of Section 10 (1/2 Sec. and Sec. No.)	T-30-W R-16-W K.P. W. (Twp.) (Range) (Meridian)	Til
Greeshee Gellup (Field)	San Juan (County or Subdivision) (Stat or Territory)	$W_U$
ne elevation of the derrick f	floor above sea level is 5345 ft.	0 1959
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	DETAILS OF WORK	V. Co. /
. V. Fritte Well No.	DETAILS OF WORK  DIST  Objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding points, and all other important proposed work)  2. Perforeted Lever Gallup with four shots per	-1561 1645-
. V. Fritts Well Ho	phistive sands; show sizes, weights, and lengths of proposed casings; indicate mudding points, and all other important proposed work)  2. Perforated Lewer Gallup with four shots per 79-1669. Sand-oil fracked with 19,000 gallons reakdown pressure 3000 pounds - 2500 pounds, Av. ds, injection rate 42 barrels per minute. Perf per foot 1533-1563. Set bridge plug at 1625. Hous ail and 40,000 pounds sand. Breakdown presting pressure 850 pounds, average injection retrieved bridge plug. Landed 2" tubing at 1679 reschoe Gallup Field July 27, 1939. Potential oil in 26-1/2 hours or at rate of 57 barrels outs with 1-1/4" pump.	root 1645- oil and orage treat- orated Upper Sand-oil essure 1000- ate 54 '. Completes test July 2' il per day,
. V. Fritts Well Ho.  653, 1661-1669 and 16  0,000 sounds sand. B ng pressure 1550 pound allup with two shots racked with 32,800 ga  00 pounds, average tr arrels per m mute. B as pumping oil well Ho  959 pumped 63 barrels 2-19" strokes per mim  Lunderstand that this plan of work in	posicive sands; show sizes, weights, and lengths of proposed casings; indicate mudding points, and all other important proposed work)  2. Perforated Lewer Gallup with four shots per 179-1689. Sand-oil fracked with 19,000 gallons reakdown pressure 3000 pounds - 2500 pounds, Av. ds, injection rate 42 barrels per minute. Perf per foot 1533-1583. Set bridge plug at 1625'. Ilons oil and 40,000 pounds sand. Breakdown presting pressure 850 pounds, average injection retrieved bridge plug. Landed 2" tubing at 1679 reschoe Gallup Field July 27, 1959. Potential oil in 26-1/2 hours or at rate of 57 barrels of site with 1-1/4" pump.	root 1645- oil and orage treat- orated Upper Sand-oil essure 1000- ate 54 '. Completes test July 2' il per day,
. V. Fritts Well Ho653, 1661-1669 and 16 .0,000 sounds sand. B ng pressure 1550 pound allup with two shots racked with 32,800 ga .00 pounds, average tr arrels per m mute. B as pumping oil well Ho .959 pumped 63 barrels .2-19" strokes per mim I understand that this plan of work in	phiective sands; show sizes, weights, and lengths of proposed casings; indicate mudding points, and all other important proposed work)  2. Perforeted Lewer Gallup with four shots per 79-1689. Send-oil fracked with 19,000 gallons reakdown pressure 3000 pounds - 2500 pounds, Av. ds, injection rate 42 barrels per minute. Perf per foot 1533-1583. Set bridge plug at 1625'. Ilons oil and 40,000 pounds sand. Breakdown presting pressure 850 pounds, average injection retrieved bridge plug. Lended 2" tubing at 1679 reschoe Gallup Field July 27, 1959. Potential oil in 26-1/2 hours or at rate of 57 barrels of site with 1-1/4" pump.  Petroleum Corporation	root 1645- oil and orage treat- orated Upper Sand-oil essure 1000- ate 54 '. Completes test July 2' il per day,
. V. Fritts Well Ho.  653, 1661-1669 and 16  0,000 sounds sand. B  ng pressure 1553 pount allup with two shots racked with 32,800 ga  GO pounds, average tr arrels per m mate. B  s pumping oil well Ho  959 pumped 63 barrels  2-19" strokes per mim  I understand that this plan of work n  mpany Pan American	posicive sands; show sizes, weights, and lengths of proposed casings; indicate mudding points, and all other important proposed work)  2. Perforated Lewer Gallup with four shots per 179-1689. Sand-oil fracked with 19,000 gallons reakdown pressure 3000 pounds - 2500 pounds, Av. ds, injection rate 42 barrels per minute. Perf per foot 1533-1583. Set bridge plug at 1625. Ilons oil and 40,000 pounds sand. Breakdown presting pressure 850 pounds, average injection retrieved bridge plug. Landed 2" tubing at 1679 reschoe Gallup Field July 27, 1959. Potential oil in 26-1/2 hours or at rate of 57 barrels of site with 1-1/4" pump.  Petroleum Corporation  ORIGINAL SIGNED BY	root 1645- oil and orage treat- orated Upper Sand-oil essure 1000- ate 54 '. Completes test July 2' il per day,
. V. Fritts Well No. 653, 1661-1669 and 16 0,000 sounds sand. B ng pressure 1550 pound allup with two shots racked with 32,800 ga 60 pounds, average tr arrels per m mate. B s pumping cil well He 959 pumped 63 barrels 2-19" strokes per mim I understand that this plan of work n empany Pan American dress Dex 487	phisotive sands; show sizes, weights, and lengths of proposed casings; indicate mudding points, and all other important proposed work)  2. Perforeted Lower Gallup with four shots per 79-1669. Sand-oil fracked with 19,000 gallons reakdown pressure 3000 pounds - 2500 pounds, Av. ds, injection rate 42 barrels per minute. Perf per foot 1533-1563. Set bridge plug at 1625. House oil and 40,000 pounds sand. Breakdown pressure 850 pounds, average injection retrieved bridge plug. Landed 2" tubing at 1679 reschoe Gallup Field July 27, 1959. Potential oil in 26-1/2 hours or at rate of 57 barrels of the with 1-1/4" pump.  Petroleum Corporation  ORIGINAL SIGNED BY R. M. Bauer, Jr.	root 1645- oil and orage treat- orated Upper Sand-oil essure 1000- ate 54 '. Completes test July 2' il per day,
. V. Fritts Well No. 653, 1661-1669 and 16 0,000 sounds sand. B ng pressure 1550 poun allup with two shots racked with 32,800 ga 60 pounds, average tr arrels per m mute. R s pumping cil well No 959 pumped 63 barrels 2-19° strokes per mim I understand that this plan of work n ompany	phisotive sands; show sizes, weights, and lengths of proposed casings; indicate mudding points, and all other important proposed work)  2. Perforeted Lower Gallup with four shots per 79-1669. Sand-oil fracked with 19,000 gallons reakdown pressure 3000 pounds - 2500 pounds, Av. ds, injection rate 42 barrels per minute. Perf per foot 1533-1563. Set bridge plug at 1625. House oil and 40,000 pounds sand. Breakdown pressure 850 pounds, average injection retrieved bridge plug. Landed 2" tubing at 1679 reschoe Gallup Field July 27, 1959. Potential oil in 26-1/2 hours or at rate of 57 barrels of the with 1-1/4" pump.  Petroleum Corporation  ORIGINAL SIGNED BY R. M. Bauer, Jr.	root 1645- cil and crage treat- crated Upper Sand-cil essure 1000- ate 54 '. Completes test July 2' il per day,
. V. Fritts Well Ho.  653, 1661-1669 and 16  0,000 sounds sand. B  ng pressure 1550 pound allup with two shots racked with 32,800 ga  60 pounds, average trained per m mate. B  s pumping cil well He  959 pumped 63 barrels 2-19" strokes per mim  I understand that this plan of work n  mpany Pan American  dress Bex 467	phjective sands; show sizes, weights, and lengths of proposed casings; indicate mudding points, and all other important proposed work)  2. Perforeted Lewer Gallup with four shots per 179-1669. Sand-oil fracked with 19,000 gallons reakdown pressure 3000 pounds - 2500 pounds, Av. ds, injection rate 42 barrels per minute. Perf per foot 1533-1563. Set bridge plug at 1625. House oil and 40,000 pounds sand. Breakdown pressure 350 pounds, average injection retrieved bridge plug. Lended 2" tubing at 1679 received bridge plug. Sended 2" tubing at 1679 received bridge plug. Lended 2" tubing at 1679 received bridge plug. Lended 2" tubing at 1679 received bridge plug. Sended 2" tubing a	root 1645- cil and crage treat- crated Upper Sand-cil essure 1000- ate 54 '. Completes test July 2' il per day,