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Appropriate District Office
DISTRICT1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

DISTRICE II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator Amoco Production Company 3004509624 1670 Broadway, P. O. Box 800, Denver, Colorado 80201 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of []Dry Gas Recompletion X Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator Tenneco Oil E & P, 6162 S. Willow, Englewood, Colorado 80155 II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Lease No. STOREY B LS BLANCO (MESAVERDE) EDERAL SF078138A Location 1815 Feet From The FSL Feet From The Township 30N SAN JUAN III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil. or Condensate Address (Give address to which approved copy of this form is to be sent) 111  $\mathbf{X}$ Name of Authorized Transporter of Casinghead Gas or Dry Gas [X] Address (Give address to which approved copy of this form is to be sent) EL PASO NATURAL GAS COMPANY . O. BOX 1492, EL PASO, TX 79978 If well produces oil or liquids, Unit Twp. Rge. is gas actually connected? When 7 If this production is commingled with that from any other lease or pool, give commingling order number: 1V. COMPLETION DATA New Well Workover Gas Well Designate Type of Completion - (X)

Date Spudded	Date Compil. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
- · · · · · - · · · · · · · · · - ·			
V. TEST DATA AND REQU	DEST FOR ALLOWABLE		
OIL WELL (Test must be after	er recovery of total volume of load oil and	must be equal to or exceed top allowable	e for this depth or be for full 24 hours.)
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size

Water - Bbls.

Bbls. Condensate/MMCF

Casing Pressure (Shut-in)

Title\_

Date Approved

Gas- MCF

OIL CONSERVATION DIVISION

SUPERVISION DISTRICT # 3

Gravity of Condensate

## VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

Actual Prod. During Test

Testing Method (pilot, back pr.)

GAS WELL Actual Prod. Test - MCI/D

Date

is true and complete to the best of my knowledge and belief. Staff Admin. Suprv. Tite 303-830-5025 J. L. Hampton Pinted Name
Janaury 16, 1989

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Length of Test

Tubing Pressure (Shut in)

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells,

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.