

3160-5
(2 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF-078138-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Storey B LS #4

9. API Well No.

3004509624

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

SAN JUAN NEW MEXICO

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Gail M. Jefferson

3. Address and Telephone No.

P.O. BOX 800 DENVER, COLORADO 80201

(303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1815' FSL

1180' FWL

Sec. 11 T 30N R 11W

UNIT L

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perf and Frac

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company received permission to perf and frac this well October 8, 1998. Our plans are to still perform this work but we've decided to revise the procedures. Consequently, revised procedures are attached for your review and approval. We ask that these procedures be processed as soon as possible.

If you have any technical questions please contact Dean Tinsley at (303) 830-6141 or Gail Jefferson for any administrative concerns.

RECEIVED
NOV 12 1998
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Title

Sr. Admin. Staff Asst.

Date

10-29-1998

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

NMOC

Atlantic 'B' LS #6

TD = 5520' PBTD = 5507'

Page 2 of 2

1. Check anchors. MIRUSU.
2. Check and record tubing, casing, and bradenhead pressures.
3. Blow down wellhead, kill if necessary.
4. Nipple down wellhead, nipple up and pressure test BOP.
5. TOH with 2.375" tubing (set at 4659'). TIH with Bit X Scraper to PBTD.
6. RU DS Wireline Unit and Packoff.
7. Set composite BP @ 4560'. Pressure test csg. to 2000#.
8. Log Mesa Verde interval with CBL/GR/CCL to insure zonal isolation across MV. Please fax logs to (303)830-5388. Log through CH to approximately 3700'.
9. Perforate the following MF interval 120 deg. phasing using 3 1/8" HSC ported guns (12.5" GM, .34" EHD. 13.13" TTP, Select Fire). Correlate with Lane Wells Radioactivity log dated 3/11/55:

4288, 4291, 4295, 4366, 4369, 4392, 4412, 4425, 4428, 4431, 4457, 4462, 4465, 4527, 4530, 4538, 4541

*Note - Perfs. @ 4412, 28, 31, 57, 62, 65 will require penetration through 2 sheaths of casing and cement.
10. Break down and balloff perfs with 1.5 X's excess; 1.1 SG RCN balls.
11. Retrieve balls with WL junk basket.
12. Fracture Stimulate MF down casing according to schedule 'A'.
13. Flow back immediately. Flow starting w/ 1/4" choke, gradually increasing to 1/2" choke. Record and report flowing and shut-in pressures, choke size, and liquid recoveries.
14. DO BP, CO to PBTD
15. TIH with 2 3/8" tbg, land at 4600'.
16. Return well to production; set plunger criteria.

STOREY B LS 004 1806
 Location - 11L-30N-11W
 SINGLE MV
 Orig. Completion - 8/56
 Last File Update - 1/89 by DDM

