

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT TO DRILL" for the same purpose.

RECEIVED
MAY - 3 1999

95 APR 26 PM 1:02
070 BLM/BLM, NM

5. Lease Designation and Serial No.

SF-078138-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Storey B LS

#4

9. API Well No.

30-045-09624

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

SAN JUAN

NEW MEXICO

1. Type of Well
☐ Oil Well
☒ Gas Well
☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Mary Corley

3. Address and Telephone No.

P.O. BOX 3092 HOUSTON, TX 77253

281-366-4491

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1815' FSL

1180' FWL

Sec. 11 T 30N R 11W

UNIT L

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perf and Frac

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1/13/99 MIRUSU TIH w/ 5.5" SCG scraper & 2 3/8" TBG tubing. Ran scraper to PBTD. About 47' of fill. TOH w/scraper & TBG.

1/14/99 RU & set CIBP @ 4560'. Ran CB Log. Found bad bond between top of Menefee & the bottom of the CliffHouse. Shot SQZ hole @ 4270 w/50 SXS CLS B CMT. Displaced 30' below PKR. SI w/500# on TBG. WOC 50 hrs. Top of CMT @ 4275'. TIH w/7" RET BP & set @ 1500'. Loaded hole w/WTR & removed old TBG head. Welded on a 7" stick up & installed new CSG head w/secondary seals. Pressure tested to 2000#. Held OK.

1/18/99 Released PTR & TOH. TIH w/ 4 3/4" drill bit & tagged CMT @ 4127'. Drilled out 40' of CMT. Circ hole clean to top of CIBP @ 4560'. TOH w/TBG & bit.

1/19/00 Perf @ 4288', 4291', 4295', 4366', 4369' 4392', 4412', 4425', 4428', 4428', 4431', 4457', 4462', 4465', 4527', 4530', 4538', & 4541', 1 JSPF, .340 in. diameter, total shots fired - 18. Frac interval 4288' - 4541' w/ 560 bbls WTR, 187,467 SCF 70% quality foam, & 65000# 16/30 Arizona sand.

1/22/99 TIH w/4 3/4" bit & TBG. Tagged fill @ 4428'. RU & cleaned out sand to top of CIBP @ 4560'. Drill out BP & circ. hole clean to PBTD @ 4700'. Pick up above perf & flowed well. TOH. RDMOSU.

14. I hereby certify that the foregoing is true and correct

Signed

Mary Corley

Title

Sr. Business Analyst

Date

04-23-1999

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse

NMOC

TAMING

6mm

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