

# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico


NMCCC-5  
G.E. Aikman-1  
Acctg-1  
File-1

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Northwest Production Corporation  
(Company or Operator)

Blanco 30-12  
(Lease)

Well No. 6-10 in SW ¼ of SE ¼ of Sec. 10, T. 30N, R. 12W, NMPM.

Wildcat (Fruitland) Pool, San Juan County.

Well is 990 feet from South line and 1800 feet from East line

of Section 10. If State Land the Oil and Gas Lease No. is Patented

Drilling Commenced February 13, 1957 Drilling was Completed February 24, 1957

Name of Drilling Contractor Sage Drilling Company

Address Box 670, San Angelo, Texas

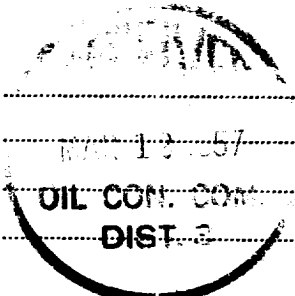
Elevation above sea level ~~1738~~ 3685 ungr. str. The information given is to be kept confidential until \_\_\_\_\_, 19\_\_\_\_.

### OIL SANDS OR ZONES

No. 1, from <u>1738</u> to <u>1752</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>None</u> to _____ feet.	
No. 2, from _____ to _____ feet.	
No. 3, from _____ to _____ feet.	
No. 4, from _____ to _____ feet.	

### CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7-5/8	26.4	New	175.21	Baker Tex Ptn Guide	--	--	--
4-1/2	9.5	New	2067.85	Baker Guide		1738-52 1980-90	Compl Attempt Compl-Sqd

### MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
9-7/8	7-5/8	185.86	210	Howco		
6-3/4	4-1/2	2080.0	100	Howco		

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

(1) Perf 1980-90 w/6 SPF. Spotted 500 gals 15% acid & frac Pict Cliffs w/10,000 gals wtr, 19,000# sd & 20 gals W 1-7 agent. BD 1500#. IP 1400#. Avg 1200#. Max 2100#. Final 1450#. Stgs 500# in 5 mins. IR 37.6 BPM. Used 45 ball sealers. (2) Perf 1738-52 w/4 SPF. Frac Fruit w/18,600 gals wtr, 18,000# sd & 20 gals W 1-7. Used 35 ball sealers. BD & IP 1300#. Avg 1600#. Max 1900#. Final 1750#. Stgs 800# in 5 mins. IR 33.7 BPM.

Result of Production Stimulation (1) Subd frac wtr w/sli show gas after Pict Cliffs frac. Set CI return @ 1964' & sqd perfs 1980-90 w/75 sx. Squ press 2500#. Reversed 5 sx after drop bridging ball. (2) Flowed back after frac w/gas to surf in 15 mins. Caged 7,722 MCF after 3 hrs.

Depth Cleaned Out... **1964**

**RECORD OF DRILL-STEM AND SPECIAL TESTS**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

**TOOLS USED**

Rotary tools were used from 0 feet to 2085 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

**PRODUCTION**

**Tested** March 7, 1957  
~~Full Production~~

OIL WELL: The production during the first 24 hours was \_\_\_\_\_ barrels of liquid of which \_\_\_\_\_% was oil; \_\_\_\_\_% was emulsion; \_\_\_\_\_% water; and \_\_\_\_\_% was sediment. A.P.I. Gravity \_\_\_\_\_

GAS WELL: The production during the first 24 hours was CAOP 4,916 M.C.F. plus \_\_\_\_\_ barrels of liquid Hydrocarbon. Shut in Pressure TP 689 lbs. SI CP 6884.

Length of Time Shut in 9 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

**Southeastern New Mexico**

**Northwestern New Mexico**

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland <del>Formation</del> <u>340</u>
B. Salt.....	T. Montoya.....	T. <del>Fruitland</del> <u>1664</u>
T. Yates.....	T. Simpson.....	T. Pictured Cliffs..... <u>1974</u>
T. 7 Rivers.....	T. McKee.....	T. <del>Lewis</del> <u>2058</u>
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T. ....	T. Morrison.....
T. Drinkard.....	T. ....	T. Penn.....
T. Tubbs.....	T. ....	T. ....
T. Abo.....	T. ....	T. ....
T. Penn.....	T. ....	T. ....
T. Miss.....	T. ....	T. ....

**FORMATION RECORD**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	340	340	Surface				
340	1664	1124	Kirtland - sd & sh				
1664	1974	310	Fruitland - sd, sh, & Coal				
1974	2058	84	Pict Cliffs - sd				
2058	2085	27	Lewis - sh				

<b>OIL CONSERVATION COMMISSION</b>			
<b>AZTEC DISTRICT OFFICE</b>			
No. Copies Received	5		
Operator	/		
Santa Fe	/		
Production Office			
State Land Office			
U. S. G. S.	2		
Transporter			
File	/		

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 8, 1957

Company or Operator Northwest Production Corp  
 Name Ray Phillips RAY PHILLIPS

Address 520 Sims Bldg, Albuquerque, N.M.  
 Position or Title Asst Mgr, Prod. Operations