



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.  
Form Approved.

Land Office New Mexico  
Lease No. NM-0498  
Unit John Schumacher

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

**John Schumacher**

**Farmington, New Mexico January 14, 1964**

Well No. 2 is located 890 ft. from N line and 790 ft. from W line of sec. 8

SW/4 SW/4 Section 8  
(1/4 Sec. and Sec. No.)

T-30N  
(Twp.)

R-12W  
(Range)

N.M.P.M.  
(Meridian)

Basin Dakota  
(Field)

San Juan  
(County or Subdivision)

New Mexico  
(State or Territory)

JAN 16 1964  
OIL CON. COM.  
DIST. 3

The elevation of the derrick floor above sea level is \_\_\_\_\_ ft. (To be reported later.)

### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill the above well to approximately 6800' with rotary tools to evaluate the Dakota zone. Stimulation and completion will be as indicated upon reaching total depth. The following casing program is proposed:

SIZE	DEPTH	CEMENT	REMARKS
8-5/8"	350'	250 sx.	Circulate to surface.
4-1/2"	6800'	First Stage	350 sacks 6% Gel with 1-1/2# Tuf Plug per sack, 100 sacks neat on bottom.
		Second Stage	1000 sacks 6% Gel cement.

Two stage tool to be set at about 100' below Mesaverde. A copy of any survey taken will be submitted upon completion of well. Copies of location plat are attached.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pan American Petroleum Corporation

Fred L. Nabors, District Engineer

Address P. O. Box 480

Farmington, New Mexico

By \_\_\_\_\_

Title \_\_\_\_\_

Verbal approval Ward to Hollingsworth  
January 14, 1964.

## We'll be looking at the following:

## Section A

Operator	PAK AMERICAN PETROLEUM CORP.	Well No.	8	30 NORTH	12 WEST	MEM
Ref No.	Unit Letter	M Section	790		WEST	Line
Location	890 Feet From	SOUTH				Area
County	SAN JUAN, N.M.	N. E. 1/4				
Name of Producing Formation						

RECEIVED

JAN 16 1964

OIL CON. COM.  
DIST. 3

## Sengul et al.

(This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.)

There is no doubt

1995-1996

3

790' 890'

1. *Phragmites australis* (Cav.) Trin. ex Steud.

There is a conflict in the design plan and procedure of the use of actual surveys made by me, it also in supervision and at the same time, it is also in the fact that my supervisor did not help.

Date Surveyed 8 January 1954

James P. Moore  
James P. Moore, Jr. Reg. No. 1,63

