

ROBERT L. BAYLESS

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November 17, 1997

Certified Mail - Return Receipt Requested

TO: All Interested Parties Entitled To Notice

RE: Application for Downhole Commingling - Amended Attachments
Robert L. Bayless
Helen Hartman #1
1190' FSL and 1190' FEL
Section 8, T30N R11W
San Juan County, New Mexico

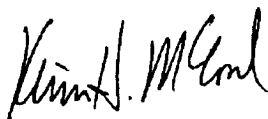
Gentlemen:

Recently you were sent Robert L. Bayless' Application to Downhole Commingle the Dakota and Mesa Verde formations in the Helen Hartman #1 well referenced above. After several conversations with other interest owners in this well, we have revised the Dakota formation future production forecast. Enclosed is an amended Attachment #3 (Dakota Formation Decline Curve) and an amended Attachment #5 (Estimated Future Production for the Dakota Formation), both of which reflect these revisions. Please update your copy of this application by replacing the original attachments with these amended attachments.

This information is being sent to you in fulfillment of New Mexico Oil Conservation Division Rules requiring notification to all offset operators as well as working, royalty, and overriding royalty interest owners of this well. As a party whose interest may be affected by this application, Robert L. Bayless is notifying you of your right to support or oppose this action to the New Mexico Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87504. Your participation in this case must be noted within 20 days of receipt of this notice. Failure to respond within this time frame may preclude you from any involvement in this application at a later date.

If you have any questions concerning this application, please contact me at the above letterhead address.

Sincerely,



Kevin H. McCord
Petroleum Engineer

Attachments

7 POOL NO. AND NAME Property No. and Name Well No. & U-L-S-T-R API No.	8	9 INJECTION		10 PRODUCTION				11 DISPOSITION OF OIL, GAS, AND WATER									
		9 Volume	10 Pressure	11 C O D E	12 Barrels of Oil/Conden sate Produced	13 Barrels of Water Produced	14 Mcf Gas Produced	15 Days Prod uced	16 C O D E	17 Point of Dispo- sition	18 Gas BTU or Oil Gravity	19 Oil On Hand at beginning of month	20 Volume Bbls/Mcf	21 Trans- porter OGRID	22 C O D E	23 Oil on hand at end of month	
<u>72319 BLANCO MESAVERDE</u>																	
<u>010234 BAIRD (MV)</u>																	
001 H-04-31N-13W 30-045-11072	X				0	0	0	0									
<u>010236 CANDADO (MV)</u>																	
001 M-15-26N-07W 30-039-06445	S				0	0	0	0									
<u>010290 SENTER (MV)</u>																	
001 N-24-31N-13W 30-045-10470	T				0	0	0	0									
<u>020493 ALBERDING (MV)</u>																	
001 A-03-31N-13W 30-045-11104	F				8	15	1892	30	0	2295010 G 2295030 M	1232	28	1892 15	007057	P	36	
<u>020497 CANDADO (MV)</u>																	
001E J-15-26N-07W 30-039-23497	S				0	0	0	0	0	2295210		75				75	
<u>020498 CHAMPLIN (MV)</u>																	
002 J-35-27N-04W 30-039-06811	F				1	0	1210	30									
002A N-35-27N-04W 30-039-21522	F				0	39	3927	30									