

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR TEXACO Inc.						5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-1259	
3. ADDRESS OF OPERATOR Box 810, Farmington, New Mexico 87401						6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' from South Line and 760' from East Line At top prod. interval reported below Same At total depth Same						7. UNIT AGREEMENT NAME	
14. PERMIT NO.						8. FARM OR LEASE NAME Navajo Tribe "AP"	
DATE ISSUED						9. WELL NO. 1-X	
15. DATE SPUDDED 2-15-65						10. FIELD AND POOL, OR WILDCAT Undesignated	
16. DATE T.D. REACHED 4-20-65						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 8, 30-N, 18-W, NMPM	
17. DATE COMPL. (Ready to prod.) 4-26-65						12. COUNTY OR PARISH San Juan	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4963' DF						13. STATE New Mexico	
19. ELEV. CASINGHEAD 4950'							
20. TOTAL DEPTH, MD & TVD 7250'		21. PLUG, BACK T.D., MD & TVD 6724'		22. IF MULTIPLE COMPL., HOW MANY* -		23. INTERVALS DRILLED BY 0' to 7250'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6680' to 6687' in the Paradox Formation						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Sonic, Induction-Electric Sonic, Integrated Sonic						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
16"	65#	156'	20"	170 sacks		None	
10-3/4"	32.75#	2425'	13-3/4"	1000 sacks		None	
8-5/8"	24#	2390'	13-3/4"	785 sacks		None	
4-1/2"	9.5, 10.5,	6777'	7-7/8"	150 sacks		None	
29. 11.6 LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)			
None							
30. TUBING RECORD							
SIZE	DEPTH SET (MD)	PACKER SET (MD)					
2-3/8"	6707'	None					
31. PERFORATION RECORD (Interval, size and number) 6680' to 6687' with 20 jet shots							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
6680'-6687'		200 gallons of mud acid					
		1000 gallons of HCL acid					
33.* PRODUCTION							
DATE FIRST PRODUCTION 4-26-65		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Shut-in		
DATE OF TEST 5-11-65	HOURS TESTED 24	CHOKE SIZE 1/2"	PROD'N. FOR TEST PERIOD →	OIL—BBL. -	GAS—MCF. 100	WATER—BBL. -	
FLOW. TUBING PRESS. 20 psi	CASING PRESSURE 303 psi	CALCULATED 24-HOUR RATE →	OIL—BBL. -	GAS—MCF. 100	WATER—BBL. -	OIL GRAVITY-API (CORR.) -	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut-in. No gas pipeline connection available							
35. LIST OF ATTACHMENTS None							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from available records							
SIGNED C. D. Pease		TITLE District Superintendent		DATE June 28, 1965			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Dakota	931'					
Entrada	2176'					
Dochelly	3925'					
Organ Rock	4263'					
Honaker Trail	5664'					
Isany	6360'					
Desert Creek	6532'					
Alkah	6680'					
Barker Creek	6824'					
Lower Paradox	7036'					
Molas	7212'					