

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico February 4, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation O. J. Hoover "B" Well No. 6, in SW 1/4 SW 1/4,
(Company or Operator) (Lease)

M Unit Letter, Sec. 11, T. 30N, R. 16W, NMPM, Horseshoe-Gallup Pool

San Juan County. Date Spudded 12-30-58 Date Drilling Completed 1-9-59

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

Elevation 5392 (GL) Total Depth 2117 PBD 2078

Top Oil/Gas Pay 1930 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations Two shots per foot 1943-1970, 2029-2060

Open Hole _____ Depth _____ Casing Shoe 2114 Depth Tubing 2046

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 189 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size _____

Pumping oil well 17-48" strokes per minute with 1-1/2" pump.

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Section 11

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8"</u>	<u>205</u>	<u>160</u>
<u>5-1/2"</u>	<u>2119</u>	<u>200</u>
<u>2-3/8"</u>	<u>2047</u>	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 56,840 gallons oil and 75,000 pounds sand.

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks February 1, 1959.

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter None

Remarks: Includes 2119' of 5-1/2" OD, 5.012" ID, 14 pound casing and 2-3/8" OD, 1.995" ID, 4.7 pound tubing. Completed as pumping oil well Horseshoe Field February 1, 1959. Potential test February 1, 1959 pumped 63 barrels oil in 8 hours or at rate of 189 barrels oil per day.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____ FEB 6 1959, 19 _____

Pan American Petroleum Corporation
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

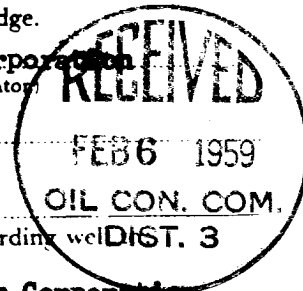
Title Supervisor Dist. # 3

ORIGINAL SIGNED BY
RLM. BBER, Jr. (Signature)

Title: Field Engineer

Name Pan American Petroleum Corporation

Address Box 487, Farmington, New Mexico



OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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