

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		12. COUNTY OR PARISH San Juan		13. STATE New Mexico	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		14. PERMIT NO. Mr. R. B. Krahrl		DATE ISSUED June 18, 1965	
2. NAME OF OPERATOR SINCLAIR OIL & GAS COMPANY		15. DATE SPUNDED June 6, 1965		16. DATE T.D. REACHED July 9, 1965	
3. ADDRESS OF OPERATOR 501 Lincoln Tower Building, 1860 Lincoln St. Denver, Colo.		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' E/South Line & 990' E/West Line Sec. 11-30N-13W At top prod. interval reported below Same At total depth Same		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 6634	
5. LEASE DESIGNATION AND SERIAL NO. NM 0546		21. PLUG, BACK T.D., MD & TVD 6604 FBTD		22. IF MULTIPLE COMPL., HOW MANY* -	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME -		23. INTERVALS DRILLED BY -		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Graneros 6351-6488 Dakota 6488-6545	
7. UNIT AGREEMENT NAME -		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN Electric Log, Gamma Ray-Neutron, Cnt Bond Log (2 ea attached)	
8. FARM OR LEASE NAME Maddox "A" Federal Com		27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well) Casing Size: 8 5/8" OD, 4 1/2" OD Weight: 24#, 10.5# Depth Set: 359 OL, 6633 OL Hole Size: 12 1/4", 7 7/8" Cementing Record: 300 sac w/2% CaCl, 1st stage: 330 sac OL "C" gal, 12 1/2" gal Oil-sonite & 100 sac Class "C" w/.8% D-19. 2nd stage: 600 sac, 16 1/2" gal w/6 1/2% sil-somite, 15 A-2	
9. WELL NO. 1		29. LINER RECORD None		30. TUBING RECORD Size: 2 3/8" OD, 6409' Packer Set: None	
10. FIELD AND POOL, OR WILDCAT Basin Dakota		31. PERFORATION RECORD (Interval, size and number) Graneros 6406-13' w/1 1/4". Dakota 6492-6524' w/2 ft.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Depth Interval (MD): 6492-6524', 6406-6413' Amount and Kind of Material Used: 35,000# sand & 38,000 gal 15 KC1 wtr w/1 1/2"/1000 gal J-100, 15,000# SA & 15,000 gal 15 KC1 wtr w/1 1/2"/1000 gal J-100	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 11-30N-13W NMPM		33. PRODUCTION Date First Production: Shut in 8/comm. Production Method: Flow thru tubing Date of Test: 8-18-65 Hours Tested: 6 hr Choke Size: 3/4" Prod'n. for Test Period: - Oil-BBL.: - Gas-MCF.: 2,310 MFD Water-BBL.: - Oil Gravity-API (corr.): - Flow. Tubing Press.: 100# Casing Pressure: 600# Calculated 24-hour Rate: - Oil-BBL.: - Gas-MCF.: 2,310 MFD Water-BBL.: - Test Witnessed By: J. E. Taylor		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold to El Paso Natural Gas Company	
35. LIST OF ATTACHMENTS 2 - #26, 5 #37		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		37. SIGNED: M. E. Brown, TITLE: Chief Office Clerk, DATE: August 31, 1965	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filled prior to the time this submission is submitted, the following instructions should be followed:

tion and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see [Form 28](#).

Item 4: If there are no applicable state requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

Item 18: Indicate which ~~evaluation~~ ^{evaluation} is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 33: Submit a separate completion report on this form for each Interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN, PRESSURES, AND RECOVERIES				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.			