PRORATION OF F		k Ga	!
OPERATOR		1_	_
TRANSPORTER	OIL GAS	<u>'</u>	
LAND OFFICE		· · ·	
U.S.G.S.			
FILE		1_	
SANTA FE			
DISTRIBUTION			
NO. OF COPIES RECEIVED			Ź.,

-	DISTRIBUTION SANTA FE  FILE	<del>-</del> ;	FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
-	U.S.G.S.  LAND OFFICE  I RANSPORTER OIL /	AUTHORIZATION TO TRA	AL GAS			
1	GAS / OPERATOR / PRORATION OFFICE					
	Sinclair Cil & Gas Company					
	SOI Lincoln Tower Building, Denver, Colorado, 80203  Reason(s) for filing (Check proper box)  Other (Please explain)					
	Hew Well  Hecompletics.  Change in Cwnership	Change in Transporter of:  Cill Dry G  Cusinghead Gas Conde	as er.sate			
	If change of ownership give name and address of previous owner					
П.	DESCRIPTION OF WELL AND	Well No.   Pool N	ame, Including Formation	Kind of Lease		
	Federal Maddex WM	2 Basi	in Dakota	State, Federal or Fee <b>Federal</b>		
	Location Unit Letter X ; 105	Feet From The <b>South</b> Li	ine and <b>9901</b> Feet l	From The West line		
			L3 W , NMPM, Sai	County		
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS Address (Give address to which	approved copy of this form is to be sent)		
	MeWood Corporation		Farmington, New M	approved conv of this form is to be sent)		
	Nume of Authorized Transporter of C <b>ElPaso Natural Gas</b>		P. O. Box 990 Farmington, New Mexico			
	If well produces oil or liquids, aive location of tanks.	Unit Sec. Twp. Rge. <b>12</b> 301 13W	Is gas actually connected?	When		
		with that from any other lease or pool	, give commingling order number			
IV.	Designate Type of Complet	ion — (X)	New Well Workover Deep	en Flug Back Same Res'v. Diff. Res'v.		
	Date Spudded 3-9-65	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 65961		
	; ool Resin Dakota	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Ferforations			Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	3781	SACKS CEMENT  230 SX		
	12-1/4" 7-7/8"	8-5/8" k=1/2"	66391			
	[=[/0-		G102†	2nd Stage 650 Sx		
V.	TEST DATA AND REQUEST	2-3/8° FOR ALLOWABLE (Test must be	after recovery of total volume of lo	oad oil and must be equal to receed top allow		
	OIL WELL    Date First New Oil Run To Tanks	Date of Test	depth or be for full 24 hours)  Producing Method (Flow, pump,	gas lift, etc.)		
	None	Tubing Pressure	Casing Pressure	Choke Site		
	Length of Test	Oil-Bbls.	Water - Bbls.	Gas-MCF CON. COM.		
	Actual Prod. During Test	011-32/3		Gas MCF OIL COM. COM.		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate  60		
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure 600# FCP	Choke Size 3/4"		
VI	. CERTIFICATE OF COMPLIA		OIL CONS	ERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUN 2 1965, 19			
			TITLE Supervisor Dist. # 3			
	0	$\mathcal{Q}$		led in compliance with RULE 1104.		
	alyde C.	Jagan	ve it is a service to	or allowable for a newly drilled or deepene ecompanied by a tabulation of the deviation		

tests taken on the well in accordance with RULE 111. Senior Clerk All sections of this form must be filled out completely for allowable on new and recompleted wells. (Title) June 1, 1965

(Date)

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.