## NO. OF CUPIES RECEIVED I.

August 31, 1965

... = <u>(Date)</u>

DISTRIBUTION SANTA FE	REQUEST F	NSERVATION COMMISSION OR ALLOWABLE	Form C-134  Supersedes Old C-104 and C-110  Effective 1-1-65
U.S.G.S.  LAND OFFICE		AND ISPORT OIL AND NATURAL	GAS
TRANSPORTER GAS GAS OPERATOR			
PRORATION OFFICE			
SINCLAIR OIL & GAS C	XMPANI		
501 Lincoln Tower Bu	ilding, Denver, Colorado - 8	Other (Please explain)	equest dated 6-1-65
Reason(s) for filing (Check proper	Change in Transporter of:	_ Incorrectly design	rnated McWood Corp., as
(secompletic)	Offi Dry Gas Onsinghead Gas Condens	transporter of c	ondensate. Filed to corr
Thange in Tawnership		or anapor ser	
If change of ownership give nar and address of previous owner	ne		
DESCRIPTION OF WELL A	ND LEASE	e, Including Formation	Kind of Lease
Legge Name  Meddox WN Federal	Weil No. Pool Nam	Dakota	State, Federal or Fee Federal
Location			West
Unit Letter ; ;	1090 Feet From The South Line	and 990 Feet From	The West
Line of Section. 12	, Township 30N Range	13W , NMPM, San J	County County
DESIGNATION OF TRANSF	PORTER OF OIL AND NATURAL GAS	S	
Name of Authorized Transporter of	of Cil or Condensate 🔀	Address ( o to a man )	roved copy of this form is to be sent)
Platean, Inc. Name of Authorized Transporter of	of Casinghead Gas or Dry Gas	Box 108, Farmington, New Mexico  Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas	Company	P. O. Box 990 Farming	
If well produces oil or liquids, arive location of tanks.	Unit Sec. Twp. Rge.	No !	
i i	ed with that from any other lease or pool, a	give commingling order number:	
. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper.	Plug Back   Same Restv. Diff. Rest
Designate Type of Comp	oletion = (X)	X	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth 66101	65961
3-9-65	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Basin Dakota	Graneros Dakota	6424	Depth Casing Shoe
6424-341 6490-961	6504-351		66391
	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/I	8 5/8 <sup>m</sup>	378	230 sx
7 7/8*	li 1/2"	66391	1st stage 800 ax 2nd Stage 650 ax
	2 3/8*	6402	
. TEST DATA AND REQUE	CT FOR ALLOWARIE (Test must be u	fter recovery of total volume of load epth or be for full 24 hours)	oil and must be equal to or exceed top all
OIL WELL  Late First New Oil Run To Tan		Producing Method (Flow, pump, gas	s lift, etc.)
None	Tubing Pressure	Casing Pressure	Choke Size
Length of Test	Tubing 1 tool and		Gas - GTTIVED
Actual Prod. During Test	Cil-Bbls.	Water-Bbls.	MLOT
			SEP3 1909
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravily Atongensate
Actual Prod. Test- MCF/D	2h hrs	20	
Testing Method (pitot, back pr.	) Tubing Pressure	Casing Pressure 600# FCP	Choke Size
Pitot  I. CERTIFICATE OF COMP	150# FTP		VATION COMMISSION
		APPROVED SEP 1 19	<b>19</b>
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed Emery C. Allica	
		Supervisor Dist. # 3	
Garage R	- <i>1</i>		in compliance with RULE 1104.  Illowable for a newly drilled or deepe
ME Brown (Signature)		well, this form must be acco	ccordance with RULE 111.
Chief Office Clerk	(Title)	All sections of this form	n must be filled out completely for all

and sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.