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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Sinclair Oil Corporation Merged  
into Atlantic Richfield Company  
effective March 4, 1964

I. Operator **SINCLAIR OIL CORPORATION**  
**SINCLAIR OIL & GAS COMPANY** effective 10-1-68  
Address **501 Lincoln Tower Building, Denver, Colorado - 80202**  
Reason(s) for filing (Check proper box) Other (Please explain) **Previous form C-104 (dated 6-1-65 & 8-31-65) omitted perfs 6566-82. Filed to correct perforation information.**  
New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐  
Recompletion ☐ Casinghead Gas ☐ Condensate ☐  
Change in Ownership ☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>MADDOX WH FEDERAL</b>	Well No. <b>2</b>	Pool Name, Including Formation <b>BASIN DAKOTA</b>	Kind of Lease State, Federal or Fee <b>FEDERAL</b>	Lease No. <b>FE</b>
Location Unit Letter <b>N</b> ; <b>1000</b> Feet From The <b>SOUTH</b> Line and <b>990</b> Feet From The <b>WEST</b> Line of Section <b>12</b> Township <b>30N</b> Range <b>13W</b> , NMPM, <b>San Juan</b> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> <b>Platoon, Inc.</b>	Address (Give address to which approved copy of this form is to be sent) <b>Box 108, Farmington, New Mexico</b>	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> <b>H1 Paso Natural Gas Company</b>	Address (Give address to which approved copy of this form is to be sent) <b>P. O. Box 990 Farmington, New Mexico</b>	
If well produces oil or liquids, give location of tanks.	Unit <b>N</b>	Sec. <b>12</b>
	Twp. <b>30N</b>	Rge. <b>13W</b>
	Is gas actually connected? <b>No</b> When	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		<b>X</b>	<b>X</b>					
Date Spudded <b>8-9-65</b>	Date Compl. Ready to Prod. <b>4-21-66</b>		Total Depth <b>6640'</b>		P.B.T.D. <b>6596'</b>			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation <b>Graneros Dakota</b>		Top Oil/Gas Pay <b>6424</b>		Tubing Depth <b>6402</b>			
Perforations <b>6424-34', 6490-26', 6504-35' &amp; 6566-82'</b>					Depth Casing Shoe <b>6639'</b>			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<b>12-1/4"</b>	<b>8-5/8"</b>		<b>878</b>		<b>220 sx</b>			
<b>7-7/8"</b>	<b>4-1/2"</b>		<b>6639'</b>		<b>1st Stage 400 sx.</b>			
	<b>2-3/8"</b>		<b>6402</b>		<b>2nd Stage 680 sx.</b>			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <b>None</b>	Date of Test	Producing Method (P, L, M, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D <b>2175 MCFPD</b>	Length of Test <b>24 hrs</b>	Bbls. Condensate/MMCF <b>20</b>	Gravity of Condensate <b>60</b>
Testing Method (pitot, back pr.) <b>Pitot</b>	Tubing Pressure (shut-in) <b>150# FTP</b>	Casing Pressure (shut-in) <b>600# FCP</b>	Choke Size <b>3/4"</b>

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. E. Brown  
(Signature)  
**Chief Office Clerk**  
(Title)  
**February 14, 1967**  
(Date)

OIL CONSERVATION COMMISSION  
APPROVED **FEB 13 1967**, 19\_\_\_\_\_  
BY Original Signed by Emery C. Arnold  
TITLE **SUPERVISOR DIST. #3**

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.