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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		8. Farm or Lease Name Farnsworth Gas Unit "B"	
2. Name of Operator PAN AMERICAN PETROLEUM CORPORATION		9. Well No. 1	
3. Address of Operator P. O. Box 480, Farmington, New Mexico		10. Field and Pool, or Wildcat Basin Dakota	
4. Location of Well UNIT LETTER 0 LOCATED 880 FEET FROM THE South LINE AND 1610 FEET FROM THE East LINE OF SEC. 8 TWP. 30N RGE. 13W NMPM		12. County San Juan	
15. Date Spudded 2-2-65	16. Date T.D. Reached 2-13-65	17. Date Compl. (Ready to Prod.) 3-9-65	18. Elevations (DF, RKB, RT, GR, etc.) 5482 (RDB)
20. Total Depth 6140	21. Plug Back T.D. 6065	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-6140
24. Producing Interval(s), of this completion - Top, Bottom, Name Graneros Dakota 5936 - 6020 Main Dakota 6020 - 6072			25. Was Directional Survey Made -
26. Type Electric and Other Logs Run Induction Electric and Gamma Ray Sonic			27. Was Well Cored -
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	24#	364	12-1/4"
4-1/2"	10.5#	6140	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
250 Sacks		None	
1500 Sacks		None	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
31. Perforation Record (Interval, size and number) 6090-6102, 6112-6125 With 2 Shots Per Foot. 6022-20, 6034-42 With 4 Shots Per Foot. 5961-65 With 4 Shots Per Foot.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 6090 - 6125 6022 - 6042 5961 - 5965 AMOUNT AND KIND MATERIAL USED 30,460 Gal Water & 30,000# Sand 47,000 Gal Water & 40,000# Sand Well Communicated. Did not free.	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) Flow		Well Status (Prod. or Shut-in) Shut In
Date of Test 3-9-65	Hours Tested 3	Choke Size 3/4"	Prod'n. For Test Period 263
Flow Tubing Press. 175	Casing Pressure 675	Calculated 24-Hour Rate 2100	Oil - Bbl. 2100
34. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold to El Paso Natural Gas Company		Test Witnessed By APR 5 1965 OIL CON. COM. DIST. 3	
35. List of Attachments None			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. ORIGINAL SIGNED BY F. H. HOLLINGSWORTH SIGNED _____ TITLE _____ DATE March 25, 1965			

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission, not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Penn. "B"	T. Penn. "B"
T. Salt	T. Strawn	T. Penn. "C"	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Monjoia	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Quartz
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Morrisson
T. Blinberry	T. Gr. Wash	T. Todilto	T. Entrada
T. Tubb	T. Granite	T. Delaware Sand	T. Bone Springs
T. Drinkard	T. Bone Springs	T. Wingate	T. Chinle
T. Wolfcamp	T. Permian	T. Permian	T. Penn. "A"
T. Cisco (Bough C)	T. Penn.		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	1362	1362	Surface Sand and Shale				
1362	1525	163	Pictured Cliffs				
1525	2920	1395	Lewis Shale				
2920	4103	1183	Mesaverde				
4103	5076	973	Mancos				
5076	5370	294	Gallup				
5370	5814	444	Base Gallup				
5814	5886	72	Greenhorn				
5886	5936	50	Graneros Shale				
5936	6020	84	Graneros Dakota				
6020	6072	52	Main Dakota				
6072	6140	68	Lower Dakota				